

# HY-C COMPANY, LLC

## TEST REPORT

**SCOPE OF WORK**

EPA EMISSIONS TESTING FOR MODEL SF1000E

**REPORT NUMBER**

103537042MID-001R2

**TEST DATE(S)**

10/01/18 - 10/09/18

**ISSUE DATE**

10/30/18

**REVISED DATE**

03/01/19

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10/30/28

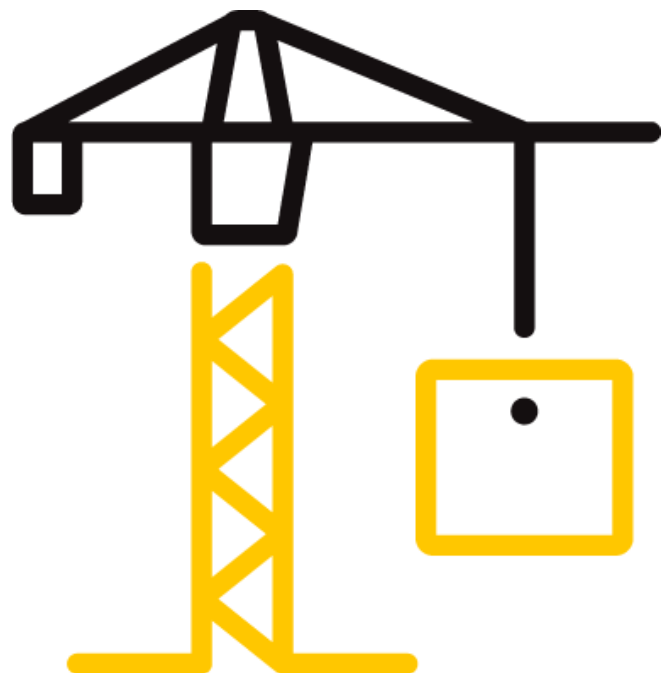
**PAGES**

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**DOCUMENT CONTROL NUMBER**

RT-L-AMER-TEST-3778 (03/13/18)

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## TEST REPORT FOR HY-C COMPANY, LLC

Report No.: 103537042MID-001R2

Date: 10/30/18

### REPORT ISSUED TO

#### HY-C COMPANY, LLC

10950 Linpage Place

St Louis, MO 63132

### SECTION 1

#### SCOPE

Intertek Building & Construction (B&C) was contracted by HY-C Company, LLC to perform testing in accordance with EPA 40 CFR Part 60, "Standards of Performance for New Residential Wood Heaters, New Residential Hydronic Heaters and Forced-Air Furnaces," ASTM E2515-11, "Standard Test Method for Determination of Particulate Matter Emissions Collected by a Dilution Tunnel," CSA B415.1-10, "Performance Testing of Solid-Fuel-Burning Heating Appliances", and EPA Alternate Test Method Letter, Alternate test method letter issued by the U.S. EPA on July 26, 2018 for their model SF1000E Solid Fuel Air Furnace. Results obtained are tested values and were secured by using the designated test method(s). Testing was conducted at Intertek test facility in Middleton, WI.

This report does not constitute certification of this product nor an opinion or endorsement by this laboratory.

### SECTION 2

#### SUMMARY OF TEST RESULTS


The appliance tests resulted in the following performance:

Particulate Emissions: 0.106 lb/MMBtu Output

Carbon Monoxide Emissions: 1.935 g/min

Heating Efficiency: 50.13% (Higher Heating Value Basis)

For INTERTEK B&C:

<b>COMPLETED BY:</b>	Ken Slater	<b>REVIEWED BY:</b>	Brian Ziegler
<b>TITLE:</b>	Associate Engineer - Hearth	<b>TITLE:</b>	Technical Team Leader - Hearth
<b>SIGNATURE:</b>	 Ken Slater	<b>SIGNATURE:</b>	
<b>DATE:</b>	03/01/19	<b>DATE:</b>	03/01/19

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### SECTION 3

#### TEST METHOD(S)

The specimen was evaluated in accordance with the following:

**EPA 40 CFR Part 60-2015**, *Standards of Performance for New Residential Wood Heaters, New Residential Hydronic Heaters and Forced-Air Furnaces*

**ASTM E2515-11**, *Standard Test Method for Determination of Particulate Matter Emissions Collected by a Dilution Tunnel*

**CSA B415.1-10 (R2015)**, *Performance Testing of Solid-Fuel-Burning Heating Appliances*

**EPA Alternate Test Method Letter**, *Alternate test method letter issued by the U.S. EPA on July 26, 2018 for testing models FC1000E and SF1000E. See Appendix A for a copy.*

### SECTION 4

#### MATERIAL SOURCE

A sample was submitted to Intertek directly from the client. The sample was not independently selected for testing. The test unit was received at Intertek in Middleton, WI on October 1, 2018 and was shipped via the client. The unit was inspected upon receipt and found to be in good condition. The unit was set up following the manufacturer's instructions without difficulty.

Following assembly, the unit was placed on the test stand. Prior to beginning the emissions tests, the manufacturer operated the unit for a minimum of 10 hours at high-to-medium burn rates to break in the stove. The unit was found to be operating satisfactory during this break-in. The 10 plus hours of pre-burning were conducted from September 12, 2018 to September 26, 2018. The fuel used for the break-in process was wood pellets.

The unit's chimney system and laboratory dilution tunnels were cleaned using standard wire brush chimney cleaning equipment. On October 1, 2018 the unit was set-up for testing.

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### SECTION 5 EQUIPMENT

EQUIPMENT	INV NUMBER	CALIBRATION DUE	MU
Platform Scale	008	10/4/18	± 27g
Balance	713	10/4/18	0.47mg
Data Logger	986	10/5/18	0.33°F
Scale	1134	10/4/18	± 27g
Timer	1212	4/4/19	±0.3 sec
Timer	1213	4/4/19	±0.3 sec
Flow Meter	1413	2/8/19	± 17mL/min
Flow Meter	1414	2/8/19	± 17mL/min
Barometer	1420	10/9/18	0.24°F, 1.7%RH, 0.011 in Hg
DGM	1210	1/2/19	0.009925 ft <sup>3</sup>

### SECTION 6 LIST OF OFFICIAL OBSERVERS

NAME	COMPANY
Danny Hanes	HY-C Company, LLC
Ken Slater	Intertek B&C

### SECTION 7 TEST PROCEDURE

From October 1, 2018 to October 9, 2018, the unit was tested for EPA emissions. For air furnaces, the test was conducted in accordance with CSA B415.1-2010. The fuel used for the test run was oak cordwood.

The applicable EPA regulatory limits are:

- Step 1 – 2016 – 0.93 lbs/MMBtu Output (0.4g/MJ) – For furnaces rated less than 65,000 Btu/hr
- Step 1 – 2017 – 0.93 lbs/MMBtu Output (0.4g/MJ) – For furnaces rated more than 65,000 Btu/hr
- Step 2 – 2020 – 0.15 lbs/MMBtu Output (0.026 g/MJ)

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**TEST SET-UP DESCRIPTION**

A 6" diameter vertical single wall pipe and insulated chimney system was installed to 15' above floor level. The single wall pipe extended to 8 feet above the floor and insulated chimney extended the remaining height.

**AIR SUPPLY SYSTEM**

Combustion air enters an inlet pipe located on the back of the heater, which is directed to the firebox. All gases exit through the 6" flue also located at the top of the heater. The exhaust gases are assisted by a combustion blower.

**TEST FUEL PROPERTIES**

Wood used for the testing is split and seasoned oak cordwood. Oak has a default heating value of 8550 Btu/hr (19887 kJ/kg) and a moisture content between 18% and 28% on a dry basis.

**SAMPLING LOCATIONS**

Particulate samples are collected from the dilution tunnel at a point 20 feet from the tunnel entrance. The tunnel has two elbows and two mixing baffles in the system ahead of the sampling section. (See Figure 3.) The sampling section is a continuous 13 foot section of 6 inch diameter pipe straight over its entire length. Tunnel velocity pressure is determined by a standard Pitot tube located 60 inches from the beginning of the sampling section. The dry bulb thermocouple is located six inches downstream from the Pitot tube. Tunnel samplers are located 60 inches downstream of the Pitot tube and 36 inches upstream from the end of this section. (See Figure 1.)

Stack gas samples are collected from the steel chimney section 8 feet  $\pm$  6 inches above the scale platform. (See Figure 2.)

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**FIGURE 1 – DILUTION TUNNEL**

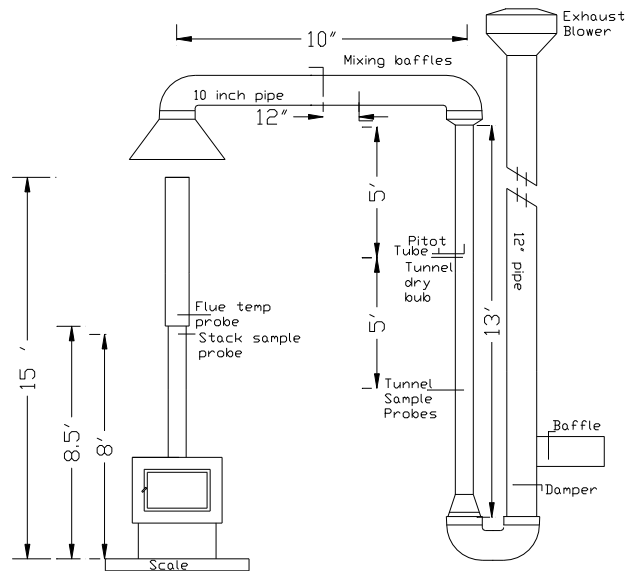
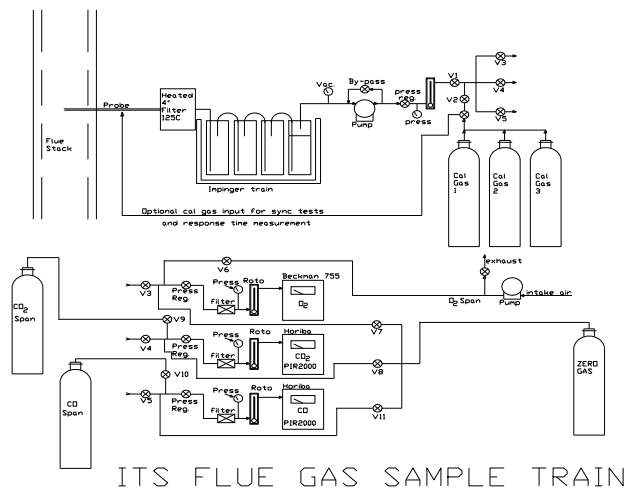


FIGURE 1

**FIGURE 2 – STACK GAS SAMPLE TRAIN**



ITS FLUE GAS SAMPLE TRAIN

FIGURE 2

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### FIGURE 3 – DILUTION TUNNEL SAMPLE SYSTEMS

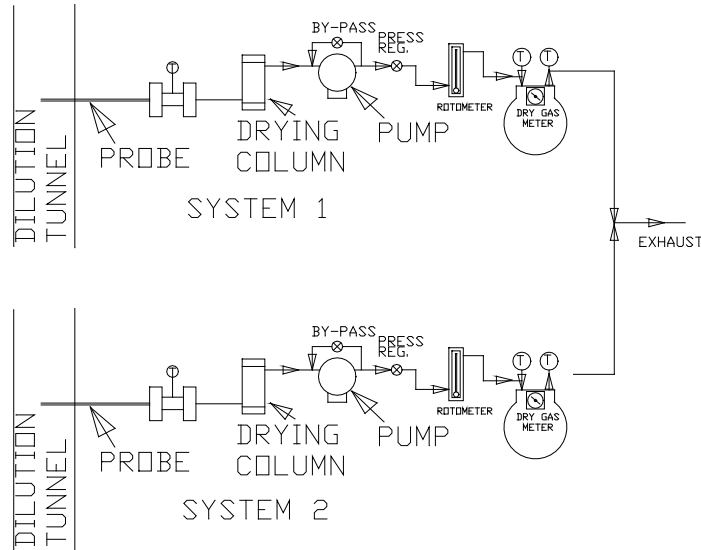


Figure 3

## SAMPLING METHODS

### PARTICULATE SAMPLING

Particulates were sampled in strict accordance with ASTM E2515-2011. This method uses two identical sampling systems with Gelman A/E 61631 binder free, 47-mm diameter filters. The dryers used in the sample systems are filled with “Drierite” before each test run. In order to measure first-hour emissions rates the a third filter set is prepared at one hour into the test run, the filter sets are changed in one of the two sample trains. The two filter sets used for this train are analyzed individually to determine the first hour and total emissions rate.

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**INSTRUMENT CALIBRATION****DRY GAS METERS**

At the conclusion of each test program the dry gas meters are checked against our standard dry gas meter. Three runs are made on each dry gas meter used during the test program. The average calibration factors obtained are then compared with the six-month calibration factor and, if within 5%, the six-month factor is used to calculate standard volumes. Results of this calibration are contained in Appendix D.

An integral part of the post test calibration procedure is a leak check of the pressure side by plugging the system exhaust and pressurizing the system to 10" W.C. The system is judged to be leak free if it retains the pressure for at least 10 minutes.

The standard dry gas meter is calibrated every 6 months using a Spirometer designed by the EPA Emissions Measurement Branch. The process involves sampling the train operation for 1 cubic foot of volume. With readings made to .001 ft<sup>3</sup>, the resolution is .1%, giving an accuracy higher than the ±2% required by the standard.

**STACK SAMPLE ROTAMETER**

The stack sample rotometer is checked by running three tests at each flow rate used during the test program. The flow rate is checked by running the rotometer in series with one of the dry gas meters for 10 minutes with the rotometer at a constant setting. The dry gas meter volume measured is then corrected to standard temperature and pressure conditions. The flow rate determined is then used to calculate actual sampled volumes.

**GAS ANALYZERS**

The continuous analyzers are zeroed and spanned before each test with appropriate gases. A mid-scale multi-component calibration gas is then analyzed (values are recorded). At the conclusion of a test, the instruments are checked again with zero, span and calibration gases (values are recorded only). The drift in each meter is then calculated and must not exceed 5% of the scale used for the test.

At the conclusion of each unit test program, a three-point calibration check is made. This calibration check must meet accuracy requirements of the applicable standards. Consistent deviations between analyzer readings and calibration gas concentrations are used to correct data before computer processing. Data is also corrected for interferences as prescribed by the instrument manufacturer's instructions.



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**TEST METHOD PROCEDURES****LEAK CHECK PROCEDURES**

Before and after each test, each sample train is tested for leaks. Leakage rates are measured and must not exceed 0.02 CFM or 4% of the sampling rate. Leak checks are performed checking the entire sampling train, not just the dry gas meters. Pre-test and post-test leak checks are conducted with a vacuum of 10 inches of mercury. Vacuum is monitored during each test and the highest vacuum reached is then used for the post test vacuum value. If leakage limits are not met, the test run is rejected. During, these tests the vacuum was typically less than 2 inches of mercury. Thus, leakage rates reported are expected to be much higher than actual leakage during the tests.

**TUNNEL VELOCITY/FLOW MEASUREMENT**

The tunnel velocity is calculated from a center point Pitot tube signal multiplied by an adjustment factor. This factor is determined by a traverse of the tunnel as prescribed in EPA Method 1. Final tunnel velocities and flow rates are calculated from EPA Method 2, Equation 6.9 and 6.10. (Tunnel cross sectional area is the average from both lines of traverse.)

Pitot tubes are cleaned before each test and leak checks are conducted after each test.

**PM SAMPLING PROPORTIONALITY**

Proportionality was calculated in accordance with ASTM E2515-11. The data and results are included in Appendix C.

**DEVIATIONS FROM STANDARD METHOD:****SECTION 8****TEST CALCULATIONS****NOMENCLATURE FOR ASTM E2515:**

- A = Cross-sectional area of tunnel m<sup>2</sup> (ft<sup>2</sup>).
- B<sub>ws</sub> = Water vapor in the gas stream, proportion by volume (assumed to be 0.02 (2.0 %)).
- C<sub>p</sub> = Pitot tube coefficient, dimensionless (assigned a value of 0.99).
- C<sub>r</sub> = Concentration of particulate matter room air, dry basis, corrected to standard conditions, g/dscm (gr/dscf) (mg/dscf).
- C<sub>s</sub> = Concentration of particulate matter in tunnel gas, dry basis, corrected to standard conditions, g/dscm (gr/dscf) (mg/dscf).
- E<sub>T</sub> = Total particulate emissions, g.
- F<sub>p</sub> = Adjustment factor for center of tunnel pitot tube placement.

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- $F_p = V_{strav}/V_{scent}$
- $K_p = \text{Pitot Tube Constant, } 34.97 \frac{m}{sec} \left[ \frac{\left(\frac{g}{mole}\right)(mm\ Hg)}{(K)(mm\ water)} \right]^{\frac{1}{2}}$   
or  
 $= \text{Pitot Tube Constant, } 85.49 \frac{ft}{sec} \left[ \frac{\left(\frac{lb}{mole}\right)(in\ Hg)}{(R)(in\ water)} \right]^{\frac{1}{2}}$
- $L_a = \text{Maximum acceptable leakage rate for either a pretest or post-test leak-check, equal to 0.0003 m}^3/\text{min (0.010 cfm) or 4 \% of the average sampling rate, whichever is less.}$
- $L_p = \text{Leakage rate observed during the post-test leak-check, m}^3/\text{min (cfm).}$
- $m_p = \text{mass of particulate from probe, mg.}$
- $m_f = \text{mass of particulate from filters, mg.}$
- $m_g = \text{mass of particulate from filter gaskets, mg.}$
- $m_r = \text{mass of particulate from the filter, filter gasket, and probe assembly from the room air blank filter holder assembly, mg.}$
- $m_n = \text{Total amount of particulate matter collected, mg.}$
- $M_s = \text{the dilution tunnel dry gas molecular weight (may be assumed to be 29 g/g mole (lb/lb mole).}$
- $P_{bar} = \text{Barometric pressure at the sampling site, mm Hg (in. Hg).}$
- $P_g = \text{Static Pressure in the tunnel (in. water).}$
- $P_R = \text{Percent of proportional sampling rate.}$
- $P_s = \text{Absolute average gas static pressure in dilution tunnel, mm Hg (in. Hg).}$
- $P_{std} = \text{Standard absolute pressure, 760 mm Hg (29.92 in. Hg).}$
- $Q_{std} = \text{Average gas flow rate in dilution tunnel.}$   
 $Q_{std} = 60 (1 - B_{ws}) V_s A [T_{std} P_s / T_s P_{std}]$   
dscm/min (dscf/min).
- $T_m = \text{Absolute average dry gas meter temperature, K (R).}$
- $T_{mi} = \text{Absolute average dry gas meter temperature during each 10-min interval, } i, \text{ of the test run.}$

$$T_{mi} = (T_{mi(b)} + T_{mi(e)})/2$$

where:

- $T_{mi(b)} = \text{Absolute dry gas meter temperature at the beginning of each 10-min test interval, } i, \text{ of the test run, K (R), and}$
- $T_{mi(e)} = \text{Absolute dry gas meter temperature at the end of each 10-min test interval, } i, \text{ of the test run, K (R).}$
- $T_s = \text{Absolute average gas temperature in the dilution tunnel, K (R).}$
- $T_{si} = \text{Absolute average gas temperature in the dilution tunnel during each 10-min interval, } i, \text{ of the test run, K (R).}$

$$T_{si} = (T_{si(b)} + T_{m=si(e)})/2$$

where:

- $T_{si(b)} = \text{Absolute gas temperature in the dilution tunnel at the beginning of each 10-min test interval, } i, \text{ of the test run, K (R), and}$

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$T_{si(e)}$  = Absolute gas temperature in the dilution tunnel at the end of each 10-min test interval,  $i$ , of the test run,  $K$  (R).

$V_m$  = Volume of gas sample as measured by dry gas meter, dcm (dcf).

$V_{mc}$  = Volume of gas sampled corrected for the post test leak rate, dcm (dcf).

$V_{mi}$  = Volume of gas sample as measured by dry gas meter during each 10-min interval,  $i$ , of the test run, dcm.

$V_{m(std)}$  = Volume of gas sample measured by the dry gas meter, corrected to standard conditions.

$$V_{m(std)} = K_1 V_m Y [(P_{bar} + (\Delta H/13.6))/T_m]$$

where:

$K_1$  = 0.3855 K/mm Hg for SI units and = 17.64 R/in. Hg for inch-pound units.

$$V_{m(std)} = K_1 V_{mc} Y [(P_{bar} + (\Delta H/13.6))/T_m]$$

where:

$V_{mc}$  =  $V_m - (L_p - L_a)u$

$V_{mr}$  = Volume of room air sample as measured by dry gas meter, dcm (dcf), and

$V_{mr(std)}$  = Volume of room air sample measured by the dry gas meter, corrected to standard conditions.

$$V_{m(std)} = K_1 V_{mr} Y [(P_{bar} + (\Delta H/13.6))/T_m]$$

Where:

$K_1$  = 0.3855 K/mm Hg for SI units and = 17.64 R/in. Hg for inch-pound units, and

$V_s$  = Average gas velocity in the dilution tunnel.

$$V_s = F_p K_p C_p (\sqrt{\Delta P_{avg}})(\sqrt{T_s/P_s M_s})$$

$V_{si}$  = Average gas velocity in dilution tunnel during each 10-min interval,  $i$ , of the test run.

$$V_{si} = F_p K_p C_p (\sqrt{\Delta P_i})(\sqrt{T_{si}/P_s M_s})$$

$V_{scent}$  = Average gas velocity at the center of the dilution tunnel calculated after the Pitot tube traverse.

$V_{strav}$  = Average gas velocity calculated after the multipoint Pitot traverse.

$Y$  = Dry gas meter calibration factor.

$\Delta H$  = Average pressure at the outlet of the dry gas meter or the average differential pressure across the orifice meter, if used, mm water (in. water).

$\Delta P_{avg}$  = Average velocity pressure in the dilution tunnel, mm water (in. water).

$\Delta P_i$  = Velocity pressure in the dilution tunnel as measured with the Pitot tube during each 10-min interval,  $i$ , of the test run.

$$\Delta P_i = (\Delta P_{i(b)} + \Delta P_{i(e)})/2$$

where:

$\Delta P_{i(b)}$  = Velocity pressure in the dilution tunnel as measured with the Pitot tube at the beginning of each 10-min interval,  $i$ , of the test run, mm water (in. water), and

$\Delta P_{i(e)}$  = Velocity pressure in the dilution tunnel as measured with the Pitot tube at the end of each 10-min interval,  $i$ , of the test run, mm water (in. water).

$\theta$  = Total sampling time, min.

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- 10 = ten min, length of first sampling period.  
13.6 = Specific gravity of mercury.  
100 = Conversion to percent.

### TOTAL PARTICULATE WEIGHT – ASTM E2515

$$M_n = m_p + m_f + m_g$$

### PARTICULATE CONCENTRATION – ASTM E2515

$$C_s = K_2(m_n/V_{m(std)}) \text{ g/dscm (g/dscf)}$$

where:

$$K_2 = 0.001 \text{ g/mg}$$

### TOTAL PARTICULATE EMISSIONS (g) – ASTM E2515

$$E_T = (C_s - C_r)Q_{std}\theta$$

### PROPORTIONAL RATE VARIATION (%) – ASTM E2515

$$PR = [\theta(V_{mi} V_s T_m T_{si}) / (10(V_m V_{si} T_s T_{mi}))] \times 100$$

### MEASUREMENT OF UNCERTAINTY – ASTM E2515

$$MU_{weighing} = \sqrt{0.1^2} \cdot X$$

### GENERAL FORMULA – ASTM E2515

$$u_Y = \sqrt{((\delta Y / \delta x_1) \times u_1)^2 + \dots + ((\delta Y / \delta x_n) \times u_n)^2}$$

Where:

$\delta Y / \delta x_i$  = Partial derivative of the combining formula with respect to individual measurement xi,

$u_i$  = is the uncertainty associated with that measurement.

### TOTAL PARTICULATE EMISSIONS – ASTM E2515

$$E_T = (C_s - C_r) Q_{std} \theta$$

where:

$C_s$  = sample filter catch/(sample flow rate x test duration), g/dscf,

$C_r$  = room background filter catch/(sample flow x sampling time), g/dscf,

$Q_{std}$  = average dilution tunnel flow rate, dscf/min, and

$\theta$  = sampling time, minutes.

### MU OF $C_s$

$$C_s = F_c / (Q_{sample} \times \theta) = 0.025 / (0.25 \times 180) = 0.0005555$$

$$\delta C_s / \delta F_c = 1 / Q_{sample} \cdot \theta = 1 / 0.25 \cdot 180 = 0.0222$$

$$\delta C_s / \delta Q_{sample} = -F_c / Q_{sample}^2 \cdot \theta = -0.025 / 0.25^2 \cdot 180 = -0.00222$$

$$\delta C_s / \delta \theta = -F_c / Q_{sample} \cdot \theta^2 = -0.025 / 0.25 \cdot 180^2 = -0.000003$$

$$MU_{C_s} = \sqrt{(0.00027 \cdot 0.0222)^2 + (0.0025 \cdot -0.00222)^2}$$

$$\sqrt{+ (0.1 \cdot -0.000003)^2} = 0.0000091g$$

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Thus,  $c_s$  would be 0.555 mg/dscf  $\pm$  0.0081 mg/dscf at 95% confidence level.

### MU OF $c_r$

$$c_r = BG_c / (Q_{BG} \times \theta) = 0.002 / (0.15 \times 180) = 0.000074$$

$$\delta c_r / \delta BG_c = 1 / Q_{BG} \cdot \theta = 1 / 0.15 \cdot 180 = 0.03704$$

$$\delta c_r / \delta Q_{BG} = -BG_c / Q_{BG}^2 \cdot \theta = -0.002 / 0.15^2 \cdot 180 = -0.0004938$$

$$\delta c_r / \delta \theta = -BG_c / Q_{BG} \cdot \theta^2 = -0.002 / 0.15 \cdot 180^2 = -0.0000004$$

$$MU_{c_r} = \sqrt{(0.00027 \cdot 0.03704)^2 + (0.0015 \cdot -0.0004938)^2}$$

$$\sqrt{(0.1 \cdot -0.0000004)^2} = 0.00001g$$

Thus,  $c_r$  would be 0.074 mg/dscf  $\pm$  0.01 mg/dscf at 95% confidence level.

### $E_T$ AND $MU_{E_T}$

$$E_T = (c_s - c_r) Q_{std} \theta = (0.000555 - 0.000074) \times 150 \times 180 = 13.00g$$

$$\delta E_T / \delta c_s = Q_{std} \cdot \theta = 150 \cdot 180 = 27,000$$

$$\delta E_T / \delta c_r = Q_{std} \cdot \theta = 150 \cdot 180 = 27,000$$

$$\delta E_T / \delta Q_{std} = c_s \cdot \theta - c_r \cdot \theta = 0.000555 \cdot 180 - 0.000074 \cdot 180 = 0.08667$$

$$\delta E_T / \delta \theta = c_s \cdot Q_{std} - c_r \cdot Q_{std} = 0.000555 \cdot 180 - 0.000074 \cdot 180 = 0.07222$$

$$MU_{E_T} = \sqrt{(27,000 \cdot 0.0000081)^2 + (27,000 \cdot 0.00001)^2 (0.08667 \cdot 3)^2}$$

$$\sqrt{(0.07222 \cdot 0.1)^2} = 0.436$$

Thus the result in this example would be:

$E_T = 13.00g \pm 0.44 g$  at a 95% confidence level.

### EFFICIENCY – CSA B415.1

The change in enthalpy of the circulating air shall be calculated using the moisture content and temperature rise of the circulating air, as follows:

$$\Delta h = \Delta t (1.006 + 1.84x)$$

Where:

$\Delta h$  = change in enthalpy, kJ/kg

$\Delta t$  = temperature rise, °C

1.006 = specific heat of air, kJ/kg °C

1.84 = specific heat of water vapor, kJ/kg °C

x = humidity ratio, kg/kg

The equivalent duct diameter shall be calculated as follows:

$$ED = 2HW / (H+W)$$

Where:

ED = equivalent duct diameter

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H = duct height, m

W = duct width, m

The air flow velocity shall be calculated as follows:

$$V = F_p \times C_p \times 34.97 \times \sqrt{T/28.56(P_{\text{baro}} + P_s)}$$

where

V = velocity, m/s

F<sub>p</sub> = Pitot tube calibration factor determined from vane anemometer measurements

C<sub>p</sub> = Pitot factor

= 0.99 for a standard Pitot tube or as determined by calibration for a Type S Pitot tube

34.97 = Pitot tube constant

**Note:** The Pitot tube constant is determined on the basis of the following units:

$$\text{m/s}[\text{g/g mole (mm Hg)/(K)(mm H}_2\text{O)}]^{0.5}$$

ΔP = velocity pressure, mm H<sub>2</sub>O

T = temperature, K

28.56 = molecular weight of air

P<sub>Baro</sub> = barometric pressure, mm Hg

P<sub>s</sub> = duct static pressure, mm Hg

The mass flow rate shall be calculated as follows:

$$m = 3600VA\rho$$

where:

m = mass flow rate, kg/h

V = air flow velocity, m/s

3600 = number of seconds per hour

A = duct cross-sectional area, m<sup>2</sup>

ρ = density of air at standard temperature and pressure (use 1.204 kg/m<sup>3</sup>)

The rate of heat release into the circulating air shall be calculated using the air flow and change in enthalpy, as follows:

$$\Delta e = \Delta h \times m$$

Where:

Δe = rate of heat release into the circulating air, kJ/h

Δh = change in enthalpy of the circulating air, kJ/kg

m = mass air flow rate, kg/h

The heat output over any time interval shall be calculated as the sum of the heat released over each measurement time interval, as follows:

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$$E_t = \sum(\Delta e \times i) \text{ for } i = t_1 \text{ to } t_2$$

Where:

$E_t$  = delivered heat output over any time interval  $t_2-t_1$ , kJ

$i$  = time interval for each measurement, h

The average heat output rate over any time interval shall be calculated as follows:

$$e_t = E_t/t$$

where

$e_t$  = average heat output, kJ/h

$t$  = time interval over which the average output is desired, h

The total heat output during the burn shall be calculated as the sum of all the heat outputs over each time interval, as follows:

$$E_d = \sum(E_t) \text{ for } t = t_0 \text{ to } t_{\text{final}}$$

Where:

$E_d$  = heat output over a burn, kJ/h (Btu/h)

$E_t$  = heat output during each time interval, kJ/h (Btu/h)

The efficiency shall be calculated as the total heat output divided by the total energy input, expressed as a percentage as follows:

$$\text{Efficiency, \%} = 100 \times E_d/I$$

Where:

$E_d$  = total heat output of the appliance over the test period, kJ/kg

$I$  = input energy (fuel calorific value as-fired times weight of fuel charge), kJ/kg (Btu/lb)

## SECTION 9

### TEST SPECIMEN DESCRIPTION

The model SF1000E Solid Fuel Air Furnace is constructed of sheet steel. The outer dimensions are 50.5-inches deep, 42-inches high, and 25.5-inches wide. The unit has a fueling door located on the front.

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**SECTION 10****TEST RESULTS****DESCRIPTION OF TEST RUNS:**

RUN #1 (10/1/18): The furnace was set to draw a category 4 draw rate. The Test load weighed 36.3 lbs. and utilized a 9.1 lb. coal bed. The average Btu/hr. output was 27,764. Burn time was 3.66 hours. The kg/hr. burn rate was 3.668. Final Btu/hr was below anticipated, Fan limit switch was adjusted 5°F, therefore, this test will not be used.

RUN #2 (10/2/18): The furnace was set to draw a category 3 draw rate. The Test load weighed 36.68 lbs. and utilized a 9.1 lb. coal bed. The average Btu/hr. output was 28,360. Burn time was 4.216 hours. The kg/hr. burn rate was 3.228.

RUN #3 (10/3/18): The furnace was set to draw a category 4 draw rate. The Test load weighed 34.44 lbs. and utilized an 8.3 lb. coal bed. The average Btu/hr. output was 34,536. Burn time was 3.38 hours. The kg/hr. burn rate was 3.806.

RUN #4 (10/4/18): The furnace was set to draw a category 1 draw rate. The Test load weighed 36.50 lbs. and utilized a 6.8 lb. coal bed. The average Btu/hr. output was 19,900. Burn time was 6.28 hours. The kg/hr. burn rate was 2.139.

RUN #5 (10/5/18): The furnace was set to draw a category 1 draw rate. The Test load weighed 36.77 lbs. and utilized a 6.7 lb. coal bed. The average Btu/hr. output was 20,186. Burn time was 6.13 hours. The kg/hr. burn rate was 2.217. Testing conducted in other parts of building created a negative pressure and caused the unit to smoke excessively therefore this test will not be used.

RUN #6 (10/8/18): The furnace was set to draw a category 2 draw rate. The Test load weighed 36.43 lbs. and utilized a 6.1 lb. coal bed. The average Btu/hr. output was 22,173. Burn time was 6.2 hours. The kg/hr. burn rate was 2.170.

RUN #7 (10/9/18): The furnace was set to draw a category 1 draw rate. The Test load weighed 36.69 lbs. and utilized a 6.4 lb. coal bed. The average Btu/hr. output was 20,776. Burn time was 6.18 hours. The kg/hr. burn rate was 2.189.



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**TABLE 1 – DATA SUMMARY PART A**

Cat	Run No.	Load % Capacity	Target Load	Actual Load	Actual Load	⊕	$W_{fuel}$	$MC_{ave}$	$Q_{in}$	$Q_{out}$
						Test Duration	Wood Weight as-fired	Wood Moisture	Heat Input	Heat Output
			Btu/hr	Btu/hr	% of Max	hrs	lb	% DB	Btu	Btu
1	4 & 7	<35% of Max	13,895	20,338	53.66	6.23	36.60	23.07	252,747	126,753
2	6	36-53% of Max	17,468	22,173	58.50	6.20	36.43	22.85	252,061	137,470
3	2	<54-76% of Max	25,805	28,360	71.43	4.22	36.68	22.23	255,075	119,585
4	3	Max capacity	37,900	34,536	86.99	3.38	34.44	21.32	241,292	116,848

**TABLE 2. – DATA SUMMARY PART B**

Category	Run No.	Load % Capacity	$E_T$	E	E	E	E	$E_{g/hr}$	$\eta_{del}$	$\eta_{SLM}$
			Total PM Emissions	PM Output Based	1 <sup>st</sup> Hour Emissions	1 <sup>st</sup> Hour Emissions	PM Output Based	PM Rate	Delivered Efficiency	Stack Loss Efficiency
			g	lb/mmBtu Out	g/hr	Lb/mmBtu Out	g/MJ	g/hr	%	%
1	4 & 7	<35% of Max	6.06	0.11	3.51 <sup>1</sup>	0.221 <sup>2</sup>	0.045	0.97	50.1	71.8
2	6	36-53% of Max	9.23	0.15	5.01	0.290	0.064	1.49	54.5	71.9
3	2	<54-76% of Max	4.70	0.09	5.67	0.304	0.037	1.12	46.9	68.3
4	3	Max capacity	5.70	0.11	4.69	0.212	0.046	1.68	48.4	70.0

Notes:

- 1) 1<sup>st</sup> hour g/hr emissions averaged from tests 4 and 7. Test 4 had a result of 4.25 g/hr for the first hour and Test 7 had a result of 2.77 g/hr for the first hour, with an average of 3.51 g/hr.
- 2) 1<sup>st</sup> hour lb/MMBtu Output emissions is averaged from test 4 and 7. Test 4 had a result of 0.249 lb/MMBtu with an output of 37700 Btu for the first hour and Test 7 had a result of 0.193 lb/MMBtu with an output of 31660 for the first hour, with an average of 0.221 lb/MMBtu.

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**TABLE 3 – WEIGHTED AVERAGE**

Category	Run No.	Weighting Factor	Delivered Efficiency	Emissions g/MJ	Stack Loss Efficiency	Emissions lbs/MMBtu Output	Emissions g/hr	CO Emissions g/min
1	4 & 7	0.934	46.773	0.042	67.032	0.098	0.906	1.818
2	6	0.055	2.991	0.003	3.946	0.008	0.082	0.156
3	2	0.060	2.791	0.002	4.065	0.005	0.066	0.055
4	3	0.012	0.581	0.001	0.840	0.001	0.020	0.022
<b>Totals</b>		<b>1.060</b>	<b>50.129</b>	<b>0.048</b>	<b>71.588</b>	<b>0.106</b>	<b>1.013</b>	<b>1.935</b>

**TABLE 4 - CSA B415.1 STACK LOSS RESULTS**

RUN NO.	CO EMISSIONS (g/min)	HEATING EFFICIENCY (% HHV)	HEAT OUTPUT (Btu/hr)
4 & 7	1.95	71.8	28,878
6	2.85	71.6	28,843
2	0.92	68.3	41,105
3	1.83	70.0	49,090

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### SECTION 11

#### CONCLUSION

This test demonstrates that this unit is an affected facility under the definition given in the regulation. The emission rate of 0.106 lb/MMBtu Output meets the EPA requirements for the Step 2 limits.

The model FC1000E is identical to the tested model SF1000E with the only differences being the exterior color and the name casted into the fuel door.

### SECTION 12

#### REVISION LOG

REVISION #	DATE	PAGES	REVISION
0	10/30/18	N/A	Original Report Issue
1	2/8/2019	2, 3, 19, 20-23	Updated Section 1 to include US EPA Alternate Test Method. Updated Section 3 to include US EPA Alternate Test Method. Updated Section 11 to correct emissions units from g/hr to lb/MMBtu Output. Added a copy of the US EPA Alternate Test Method as an Appendix.
2	3/1/2019	2, 16-19	U.S. EPA requested a change to the Category 1 and Category 2 results. The average of tests 4 & 6 was changed to the average of tests 4 & 7, with test 6 used as the Category 2 results. The final particulate emissions rate changed from 0.118 lb/MMBtu to 0.106 lb/MMBtu, the CO emissions changed from 2.473 g/min to 1.935 g/min, and the overall direct efficiency changed from 51.7% to 50.1%. This required changes to all reported results including tables 1 through 4.

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### SECTION 13

#### APPENDIX

#### U.S. EPA Alternate Test Method Letter



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
RESEARCH TRIANGLE PARK, NC 27711

JUL 26 2018

OFFICE OF  
AIR QUALITY PLANNING  
AND STANDARDS

Mr. David Walters  
HY-C Company  
10950 Linpage Place  
Saint Louis, Missouri 63132

Dear Mr. Walters,

I am writing in response to your correspondence dated June 6, 2018, regarding certification testing of the Fire Chief and Shelter Furnace brand wood-fired forced-air furnaces: Models FC1000E and SF1000E. You are planning to use the cordwood option to obtain 2020 certification under 40 CFR 60, Subpart QQQQ - Standards of Performance for New Residential Hydronic Heaters and Forced Air Furnaces (Subpart QQQQ), section 60.5476(e), using the Canadian Standards Association (CSA) B415.1-10 test method, "Performance testing of solid-fuel-burning heating appliances," including thermostatically controlled warm air furnaces using cordwood as stated in section 7.2 of the CSA standard.

In your correspondence, you are requesting alternative certification testing procedures for your furnaces because they are both thermostatically-controlled with a forced combustion inducer and have the potential for extreme BTU delivery when in "call for heat" mode, thus causing a longer time to ramp down to lowest BTU delivered, after the thermostat temperature is satisfied. You also note that when operating at the lowest possible combustion rate (preset by factory) with the distribution blower in normal operating mode, these heaters will produce more delivered BTU output (measured heat and velocity delivered to home through ducting) than allowed for the Category 1 heat output rate under Subpart QQQQ, section 60.5476(e), which requires use of the "burn rate categories in Method 28 WHH for the 2020 particulate matter emission standards" (15 percent less of manufacturer's rated heat output capacity). You state that these required test method procedures will force the fire to go out and the appliance cannot maintain combustion.

To address these issues, you are requesting to use the burn rate categories of CSA Method B415.1-10 in lieu of those in Method 28 WHH with the following modifications:

- Category IV - Operate at maximum capacity with forced combustion inducer engaged during the entire test.
- Category III - Operate with the switch for inducer "on" and "off" to meet specific output range.

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- Category II - Operate with the switch for inducer "on" and "off" to meet specific output range.
- Category I - Operate at the lowest delivered output that the unit is able to operate at, which may be a higher delivered output average BTU than the test method allows. Using two test runs at this low output (averaging the two runs), operating the heater at the intended lowest "real world" operational mode.

With the caveats discussed below, we approve your alternative method request for testing the Fire Chief and Shelter Furnace brand thermostatically-controlled forced air furnaces: Models FC1000E and SF1000E. As required in Subpart QQQQ, section 60.5476(c)(6), the manufacturer or approved test lab must also measure the first hour of particulate matter emissions for each test run using a separate filter in one of the two parallel sampling trains. These results must be reported separately and also included in the total particulate matter emissions per run. Also, as required in Subpart QQQQ, section 60.5476(a), the manufacturer must have the approved test laboratory measure the efficiency, heat output, and carbon monoxide emissions of the tested wood heater using CSA Method B415.1-10. For particulate matter emission concentrations, ASTM E2515-11 "Standard Test Method for Determination of Particulate Matter Emissions Collected by a Dilution Tunnel" must be used; four inch filters are acceptable. Disregard sections 8.3.1 and 8.4 in CSA Method B415.1-10 regarding the use of Douglas fir lumber in a crib wood configuration for EPA testing. However, for cordwood, you may use Douglas fir as well as the other species of wood listed in CSA Method B415.1-10. A copy of this letter must be included in each certification test report.

The FC1000 and SF1000E forced-air furnace design incorporates a low setting on its controller which is the lowest heat output (Btu/hr) setting available to the user and corresponds to the lowest burn rate to be evaluated during certification testing; this is consistent with 40 CFR part 60, Subpart QQQQ, section 60.5476, which states "*The burn rate for the low burn category must be no greater than the rate that an operator can achieve in home use and no greater than is advertised by the manufacturer or retailer.*"

The following changes to CSA Method B415.1-10 must be followed:

1. When conducting the Category I burn, operate at lowest delivered output that the unit is intended to operate; the result for the higher of the two test runs may not be greater than 15 percent higher than that for the lower test run.

The following changes to ASTM E2515-11 must be followed:

1. Filters must be weighed in pairs to reduce weighing error propagation. See ASTM E2515-11, section 10.2.1, Analytical Procedure.
2. Sample filters must be Pall TX-40 or equivalent Teflon-coated glass fiber filters, and 47 mm, 90 mm, 100 mm, or 110 mm in diameter.

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3. Only one point is allowed outside the +/- 10 percent proportionality range per test run.

If you have additional questions regarding this approval, please contact Michael Toney of my staff at 919-541-5247 or [toney\\_mike@epa.gov](mailto:toney_mike@epa.gov).

Sincerely,



Stefan M. Johnson, Group Leader  
Measurement Technology Group

cc: Amanda Aldridge, EPA/OAQPS/OID  
Adam Baumgart-Getz, EPA/OAQPS/OID  
Rochelle Boyd, EPA/OAQPS/SPPD  
Chuck French, EPA/OAQPS/SPPD  
Rafael Sanchez, EPA/OECA  
Michael Toney, EPA/OAQPS/AQAD

# Certificate of Conformity

## Emissions – Wood Burning Forced Air Furnace

EPA 40 CFR Part 60, Subpart QQQQ, CSA B415.1-2010

Certificate number: WHI18 – 10583804

This is a certificate of conformity to certify that the bearer has successfully completed the requirements of the above scheme which include the testing of products, the initial assessment, and are subject to continuing annual assessments of their compliance and testing of samples of products taken from production (as applicable to the scheme) and has been registered within the scheme for the products detailed.

### Organization:

**Company Name: HY-C Company, LLC**

Address: 10950 Linpage Place

City, State: St. Louis, MO

Zip Code: 63132

Country: USA

**Product: Model FC1000E and SF1000E**

**Manufacturer's Rated Output: 37,900 Btu/hour**

**Weighted Average Emissions: 0.118 lb/million Btu/hour**

**Weighted Average Annual Delivered Efficiency: 52%**

**Test Fuel Type: Cordwood**

**Compliance: Certified to comply with 2020 particulate emissions standard.**

**Report Number: 103537042MID-001**


**Certification body: Intertek Testing Services NA, Inc.**

**Initial registration: October 30, 2018**

**Date of expiry: NA**

**Issue status: 1**

Charles Meyers  
Certification Coordination Manager  
Name

  
Signature

10/30/2018  
Date

[www.intertek.com](http://www.intertek.com)

Registered address:

Intertek Testing Services NA, Inc. 545 E. Algonquin Rd. Arlington Heights, IL 60005 USA

The certificate and schedule are held in force by regular annual surveillance visits by Intertek Testing Services NA, Inc. and the reader or user should contact Intertek to validate its status. This certificate remains the property of Intertek Testing Services NA, Inc. and must be returned to them on demand. This Certificate is for the exclusive use of Intertek's Client and is provided pursuant to the Certification agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this certificate. Only the Client is authorized to permit copying or distribution of this certificate and then only in its entirety. Use of Intertek's Certification mark is restricted to the conditions laid out in the agreement. Any further use of the Intertek name for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. Initial Factory Assessments and Follow up Services are for the purpose of assuring appropriate usage of the Certification mark in accordance with the agreement, they are not for the purposes of production quality control and do not relieve the Client of their obligations in this respect.

## INTRODUCTION

This document provides a systematic guide for the technician conducting tests to CAN/CSA B415.1-2010 Performance Testing of Solid-Fuel-Burning Heating Appliances. This guide cannot cover every possible contingency that may develop during a particular test program. Many questions that may arise can be answered by a complete understanding of the test protocol and its intent. When in doubt on any detail check with the laboratory manager and be sure you understand the procedures involved.

The primary measurements to be obtained are particulate emission data and efficiency data. The technician's duties include the following steps. It is critical that all spaces on the data forms be properly filled in. Each test must be represented by a complete record of what was done and when.

- I. APPLIANCE INSPECTION AND SET-UP
  - A. Incoming Inspection
  - B. Unit Set-Up
- II. SAMPLING SYSTEMS - SET-UP
  - A. Gas Analysis
  - B. Dilution Tunnel
- III. TEST CONDUCT
  - A. Pre-Test Fuel Load
  - B. Test Fuel Load
  - C. Unit Start - up
  - D. Test Run
- IV. POST TEST PROCEDURE
  - A. Leak Checks
  - B. Particulate Sample Recovery
- V. TEST EQUIPMENT AND FIGURES
- VI. FUEL HANDLING AND STORAGE

The technician running this test must be familiar with the following documents that are to be kept in the laboratory at all times.

1. ASTM E2515
2. CSA B415.1



## I. APPLIANCE INSPECTION AND SET-UP

### A. Incoming Inspection

1. Check for completeness of unit including parts, accessories, installation and operating instructions, drawings and specifications, etc. Note any discrepancies or missing parts.
2. Check for shipping damage. If damage has occurred, notify the laboratory manager. In some cases repairs may be made, provided the manufacturer and laboratory manager concur that repairs will not affect the unit's performance. If damage is irreparable, a new unit will need to be obtained.
3. Note whether unit is catalytic or non-catalytic.
4. Mark unit with manufacturer's name, model number, work order number, and date received.
5. If unit is safety listed, note label data including listing agency and serial number.

### B. Unit Set-Up

1. Prior to placing unit on scale, the scale must be turned on and allowed to warm up for 1-hour minimum.
2. Place unit on scale and align so chimney will be centered in hood. Record the weight of the unit and all accessories. (Do not weigh with chimney attached.)
3. Chimney and connector should be cleaned with a wire brush prior to mounting. Attach chimney and connector then seal all joints. Be sure the single wall stove pipe terminates and insulated pipe starts at proper level above scale platform. Chimney must be supported from scale so that it does not touch test enclosure or hood walls.
5. Measure firebox dimensions and record on appropriate data form. Make a three dimensional sketch of the firebox including firebrick, baffles, and obstructions. Calculate load area volume in cubic feet. See Section 8.2 of the CAN/CSA B415.1-2010 Performance Testing of Solid-Fuel-Burning Heating Appliances for details.
7. Plug thermocouples into data acquisition system jacks and verify that all instrumentation is working properly.
8. Dilution tunnel must be cleaned prior to each certification test series, and at anytime a higher burn rate follows a lower burn rate.
9. Install outlet air duct in accordance with the manufacturer's requirements and section 5.3.2 of CAN/CSA B415.1-2010 Performance Testing of Solid-Fuel-Burning Heating Appliances.
10. Set duct static pressure to 0.2 in/wc or to the manufacturer's specifications by reducing the duct outlet size uniformly.

## II. SAMPLING SYSTEMS SET-UP

### A. Gas Analysis

1. All instruments should be turned on and allowed to warm up for 1-hour minimum.
2. Prior to calibrating, make sure that the outlet pressure on each calibration gas bottle reads 10 PSI. Adjust flow meters at each gas analyzer to required flow.

All gas analyzers (CO<sub>2</sub>, CO, O<sub>2</sub>) are zeroed on nitrogen. The O<sub>2</sub> analyzer is spanned on air and set for 20.93%. CO<sub>2</sub> and CO analyzers are spanned with their respective gases.

Calibrate analyzers as follows:

- a. With calibration switch at "SPAN", adjust all span controls to values specified on span gas label.
  - b. Switch to "ZERO" and adjust zero controls to provide 0.00 readout on all analyzers.
  - c. Repeat a. and b. until no further adjustment is required.
  - d. Record these values on the appropriate data sheet.
  - e. Switch to "CAL." and record all analyzer values.
3. Response time synchronization check.
    - a. With switch at "SAMPLE" and no fire in unit, allow readings to stabilize (O<sub>2</sub> analyzer should read 20.93, CO and CO<sub>2</sub> should read 0.00).
    - b. Switch to "CAL" setting and start the stopwatch. Note the time required for each unit to reach the calibration gas bottle value. If all three analyzers reach this value within 5 seconds of each other, synchronization is adequate. If not, contact the laboratory manager. Synchronization is adjusted by either internal instrument setting or adjustment of sample line length.
    - c. Use section 8 of ASTM E2515 for procedures to check calibration of instruments.
  4. Sample clean-up train.
    - a. Load a new filter in 4-inch glass filter holder.
    - b. Load four Impingers as follows:
      - #1: 100 ml. distilled or de-ionized water
      - #2: 100 ml. distilled or de-ionized water
      - #3: Empty
      - #4: 200-300 grams Drierite.

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- c. Place Impingers in container and connect with greased "U TUBES". (Grease carefully on bottom half of ball joint so that grease will not get into tubes.)
- d. Connect filter to impinger #1 and sample line to impinger #4.
- e. Connect stack probe to filter.
- f. Leak check system as follows:
  - 1) Plug probe.
  - 2) Turn on sample system and increase flow rate slowly.
  - 3) Set vacuum-adjust valve to obtain a vacuum of 10 inches mercury.
  - 4) If sapphire float in rotometer does not stabilize below 10 on scale, system must be resealed.
  - 5) Repeat leak-check procedure until satisfactory results are obtained.
  - 6) Unplug probe slowly, then decrease flow rate slowly before shutting off system.
- g. Just prior to starting test, fill impinger container with ice.

B. Dilution Tunnel Sample Train Set-Up:

1. Filters and holders.
  - a. Clean probes and filter holder front housings carefully and desiccate to a constant weight prior to use.
  - b. Filters and filter probe combinations should be numbered and labeled prior to use.
  - c. Weigh desiccated filters and probe filter units on analytical balance. Record the weights on the appropriate form. Note that the probe and front half of the front filter holder is to be weighed as a unit.
  - d. Carefully assemble the filter holder units and connect to sampling systems.
2. Leak checking.
  - a. Each sample system is to be checked for leakage prior to inserting probes in tunnel.
  - b. Plug probes and start the samplers. Adjust pump bypass valve to produce a vacuum reading of 10 inches mercury. NOTE: During test, highest vacuum recorded is required for posttest leak check.
  - c. Allow vacuum indication to stabilize at 10" mercury, record dry gas meter readings, (DGM<sub>1</sub>, DGM<sub>2</sub>). At a convenient DGM value start stopwatch. Time for 1 minute then stop vacuum pumps. Record dry gas meter readings again, (DGM<sub>3</sub>, DGM<sub>4</sub>). NOTE: If rotometer ball is floating above the 5-mm mark, system is leaking too much and all seals should be checked.

- d. Calculate leakage rate as follows.

System 1:  $DGM3-DGM_1 = CFM_1$

System 2:  $DGM4-DGM_2 = CFM_2$

If  $CFM_1$  or  $CFM_2$  is greater than 0.02 cfm, or  ${}_1S$  greater than  $0.04 \times$  Sample Rate, leakage is unacceptable and system must be resealed. For most tests the sample rate will be 0.25 cfm, thus leakage rates in excess of  $0.04 \times 0.25 = 0.010$  cfm are not acceptable.

- e. To prevent contamination, do not insert probes in tunnel until the start of the test run.

### III. TEST CONDUCT

#### A. Pre-Test Fuel Load

1. Using oak wood, operate normally until the unit is heated and has cycled at least 2 times. Then remove all contents and zero scale
2. Reload with oak wood (pieces approximately 2" thick) and allow to burn down to specified coal bed weight.

#### B. Test Fuel Load

1. Determine optimum load weight by multiplying loading area volume ( $ft^3$ ) by  $10lbs/ft^3$ . This is the ideal load weight.
2. Test load fuel shall be red or white oak cordwood with a dimension of 20-inches ( $\pm 4"$ ). Moisture content of each piece needs to be within 18-28%, with the overall average to be between 18-28%.
3. Weigh out test load and adjust weight by shortening or lengthening all pieces equally if necessary.
4. Measure and record moisture content of each fuel piece (using five total measurements). Determine if fuel load moisture content is within required range (18-28%). If not, construct new fuel pieces using wood with required moisture content. Contact laboratory manager if you cannot find suitable pieces.

#### C. Unit Start-Up

1. With all doors and air controls closed, zero draft magnehelic using screw located at bottom of meter.
2. Before lighting a fire turn on dilution tunnel and set flow rate to 60 scfm.
3. Check draft imposed on cold stove. All inlets must be closed and a draft gauge in the chimney. If draft is greater than 0.005 inches water column, adjust tunnel to stack gap until draft is less than 0.005 inches water column.

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4. With hot wire anemometer check for ambient airflow around unit (must be less than 50 ft/min).
5. Zero scale and start fire with newspaper and kindling. (Make sure stack sample probe is on the unit.)
6. Once kindling is burning well, add preload fuel. Operate at high fire for sufficient time to get fuel load burning well. Then adjust settings to intended test run levels.
7. Perform the dilution tunnel traverse as prescribed in ASTM #2515, Section 9.3. (Pitot tube should be carefully cleaned prior to each test.)
8. Pretest load must burn until the unit has cycled at least 2 times.
9. Stir fire often during preburn (after a reading) to get a good coal bed. Fire can only be raked once (door open 1 minute or less) during the 15 minutes prior to the start of the test.
10. Traverse the outlet duct velocity with a vane anemometer and enter into the spreadsheet.

D. Test Run

1. Stack gas analyzers should be on and in the sample mode.
2. When the fuel bed is between 10-20% of the test load weight the test is to be started.
  - a. Insert the sample probes into the tunnel being careful not to hit sides of tunnel with probe tip.
  - b. Check tunnel Pitot tube for proper position.
  - c. Record initial readings.
  - d. Turn on probe sample systems and start timing test.
  - e. Tare platform scale.
  - f. Open stove doors and load stove. Close door or follow manufacturer's start-up procedures. Five minutes is the maximum time before all doors and controls must be set to final positions for duration of test.
  - g. Record length of time door and bypass are open, include any air control setting adjustments.
  - h. Every 10 minutes or less record the following:
    - 1) Dry gas meter readings.
    - 2) Weight remaining.
    - 4) Tunnel Pitot tube reading.
    - 5) Draft reading.
    - 6) Rotometer readings.
  - i. Every 1 minute record the following:
    - 1) All temperature points
    - 2) Water meter
    - 3) Delta T thermopile

- j. Filter temperatures shall not exceed 90°F anytime during the test. If the filters are approaching 90°F turn on cooling pump. Filters must be kept above the dilution tunnel wet bulb temperature in order to prevent condensation.
- k. Regularly check impinger train for ice level during test.
- l. After 30 seconds of 0.00 lbs. weight, and on the minute, shut off sample trains and record last reading.
- m. Record final dry gas meter values.

#### IV. POST TEST PROCEDURES

##### A. Leak Checks

###### 1. Dilution Tunnel

- a. Remove both sample probes from tunnel and plug with rubber stopper.
- b. Turn on sample system and set vacuum to 10" mercury or to the highest value reached during the test.
- c. At a convenient value start stopwatch and record the DGM starting value.
- d. After 1 minute stop sample system and record ending DGM value.
- e. Calculate leakage rate per pre-test description (see II.B.2.c.).

###### 2. Gas Analyzers

- a. Set stack sample flow to about 75 mm on the rotometer.
- b. Plug with rubber stopper.
- c. Adjust vacuum to 10" mercury.
- d. Let system stabilize then record rotometer readings.
- e. If the rotometer readings do not equal zero, check with the laboratory manager.
- f. SLOWLY unplug probe and decrease flow rate to zero.
- g. Turn off stack sampling system.
- h. Zero, span and calibrate the analyzers (see Gas Analysis). RECORD ONLY these meter values.

##### B. Particulate Sample Recovery

- 1. Disassemble filter holder and scrape gasket with scalpel. Collect all loose material on filters.
- 2. Weigh and record probes and filters for each train. NOTE: 24 hours of desiccation must pass before final "no change" weight values can be recorded.
- 3. Weigh and record probes and fillers at 6-hour intervals until weight change between weighing is less than 0.2 mg.

V. TEST EQUIPMENT AND FIGURES

Figure 1 – Dilution Tunnel

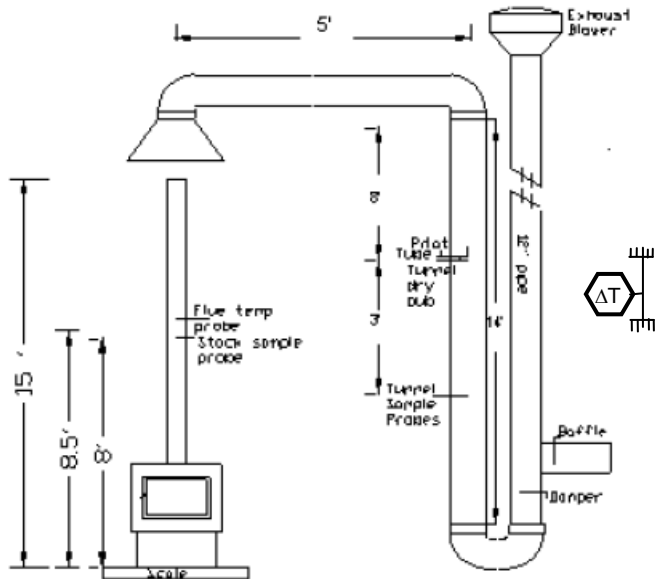


Figure 2 – Flue Gas Sample Train

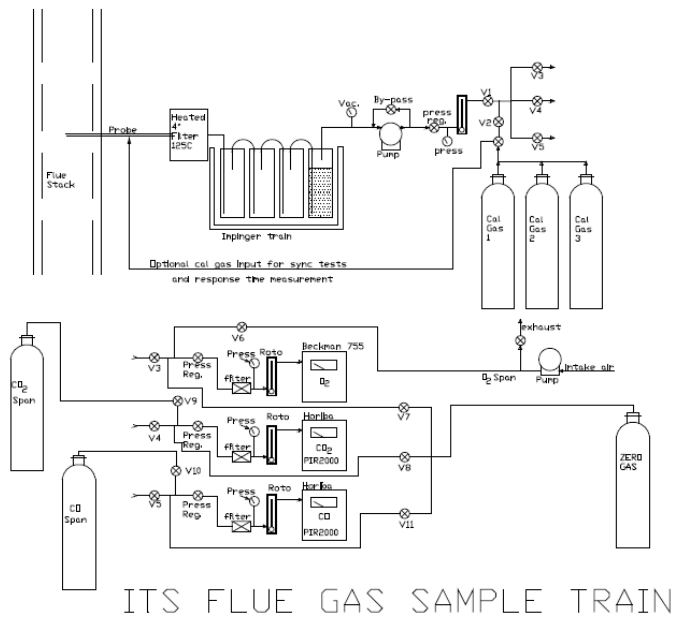
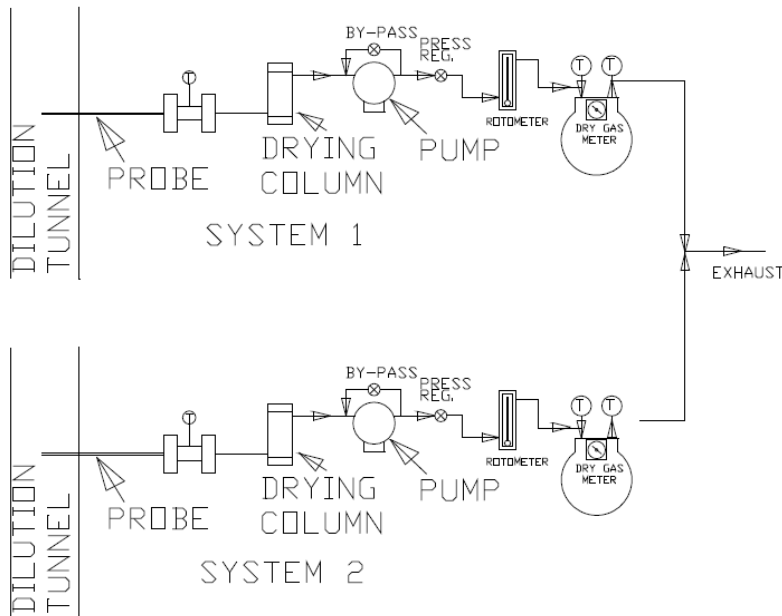


Figure 4 – Dilution Tunnel Sample System



## VI. FUEL HANDLING AND STORAGE

Test fuel is purchased at various sources and once received; the moisture is checked by the Intertek staff. The fuel is then placed in a sealed room with the humidity and temperature maintained at a desired level to equilibrate and maintain the moisture content of the fuel. The room is only opened as necessary to retrieve the fuel for preparation prior to the test.



Raw Data

Table with columns for Reading Interval, Minutes, Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1-4, Filter 1-3, DGM 3-5, Meter 1-2, Draft, Tunnel (Pitot, CO, CO2, O2, scale), Duct (Pitot, Correction, Cu Ft), and Sys 1-2. The table contains 71 rows of data with values for each parameter at various intervals.



Raw Data

Table with columns: Reading Interval (1-29), Minutes, Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1-5, Filter 1-3, Meter 1-2, Draft, Tunnel (Pitot, CO, CO2, O2, scale, Pitot), Duct (Pitot, Correction, Cu Ft), Sys 1, Sys 2. Rows 144-215.

Raw Data

Reading Interval		1 Minutes																												4.387877						0.043373					
Elapsed		Flue	Room	Tunnel	Degrees F		DGM 1	DGM 1	Filter 1	DGM 2	DGM 2	Filter 2	DGM 3	Filter 3	Meter 1	Meter 2	Draft	Tunnel						Duct		Duct		Tunnel	Draft	Sys 1	Sys 2										
Time	temp 1	temp 2	dry bulb 3	Outlet air	Inlet Air	In	Out	In	Out	In	Out	In	Out	In	Out	Pitot	CO	CO2	O2	scale	Pitot	pitot	Pitot	Correction	Cu Ft	Cu Ft															
216	347.3	71.5	82.6	120.9	70.64004	74.84594	77.06807	77.99174	75.36816	78.22613	77.48	74.40	75.01	3.90	3.93	1.12	1.3	0.347423	4.723886	15.37713	0.187755	1.193376	0.048344	0.086923	0.030119	0.138	0.139														
217	344.5	71.1	82.4	120.9	70.54496	74.76199	77.04435	78.00819	75.49527	78.12567	77.19	74.27	74.93	3.90	3.92	1.12	1.4	0.345058	4.704501	15.40164	0.09022	0.99044	0	0.091361	0.030308	0.138	0.138														
218	347.2	70.5	82.4	115.7	71.21291	74.91861	77.03365	77.90378	75.3106	78.18864	77.33	74.35	74.96	3.90	3.92	1.12	1.3	0.339828	4.691151	15.41411	0.086562	0.990708	0	0.07435	0.030689	0.138	0.138														
219	349.3	70.7	82.0	127.7	70.69084	74.56163	76.80383	77.94839	75.116	78.04759	77.25	74.17	74.82	3.90	3.93	1.12	1.3	0.33734	4.704562	15.39478	0.09022	1.205592	0.051398	0.083686	0.030558	0.138	0.139														
220	347.0	71.5	82.4	122.9	69.91573	74.68337	76.97243	77.88941	75.17828	78.11658	77.31	74.29	74.96	3.89	3.93	1.12	1.3	0.339889	4.656069	15.44023	0.029261	1.19796	0.04949	0.080376	0.030513	0.137	0.139														

Summary

EPA Method 28 OWHH Testing Parameters

Manufacturer HY-C  
 Model Number SF1000E  
 Test Technician Ken Slater

Category Cat 4  
 Run Number 1  
 Test Date 10/1/18  
 Total Test Fuel Weight (lb) 36.7  
 Avg. Test Fuel Moisture (% dry) 23.78

Test Duration (min)	220		
Burn Rate (kg/hr)			
Emissions (g)	9.18	Train 2	
Beginning Dry Gas Meter Reading (ft3)	0		0
Final Dry Gas Meter Reading (ft3)	30.54611		30.56074
Average Barometric Pressure ("Hg)	29.205		
Average Delta p (inches of water)	0.082		

Average Gas Velocity in Tunnel (feet/sec)	18		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	849.7484		
	<b>kJ</b>	<b>Btu</b>	
Total Input	265708	252012	
Total Output	107,334	101801	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	29,273	27764	8.13
Emissions g/MJ	<b>0.08551</b>		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	<b>0.080291</b>		
Emissions lb/MMBtu Output	<b>0.198763</b>		0.93 EPA 2015 Proposed Limit
Emissions g/hr	<b>2.50311</b>		
Efficiency	<b>40.4%</b>		



Raw Data

Table with columns: Reading Interval, 1, 2, 3, 4, 5, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 0.044686, Duct, Tunnel, Draft, Sys 1, Sys 2. Rows contain time-based data for various parameters like temperature, pressure, and flow.





Summary

**EPA Method 28 OWHH Testing Parameters**

Manufacturer HY-C  
 Model Number SF1000E  
 Test Technician Ken Slater

Category Cat 3  
 Run Number 2  
 Test Date 10/2/18  
 Total Test Fuel Weight (lb) 36.68  
 Avg. Test Fuel Moisture (% dry) 22.23

Test Duration (min)	253	
Burn Rate (kg/hr)		
Emissions (g)	4.70	Train 2
Beginning Dry Gas Meter Reading (ft3)	0	0
Final Dry Gas Meter Reading (ft3)	34.65743	34.656033
Average Barometric Pressure ("Hg)	29.16	
Average Delta p (inches of water)	0.077	

Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	805.338		
	<b>kJ</b>	<b>Btu</b>	
Total Input	268939	255075	
Total Output	126,084	119585	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	29,901	28360	8.31
Emissions g/MJ	<b>0.037303</b>		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	<b>0.040651</b>		
Emissions lb/MMBtu Output	<b>0.086708</b>		0.93 EPA 2015 Proposed Limit
Emissions g/hr	<b>1.115395</b>		
Efficiency	<b>46.9%</b>		







Category	Cat 4
Run Number	3
Test Date	10/3/18
Total Test Fuel Weight (lb)	34.44
Avg. Test Fuel Moisture (% dry)	21.32

Test Duration (min)	203	
Burn Rate (kg/hr)		
Emissions (g)	5.70	Train 2
Beginning Dry Gas Meter Reading (ft3)	0	0
Final Dry Gas Meter Reading (ft3)	27.42564	27.429718
Average Barometric Pressure ("Hg)	28.795	
Average Delta p (inches of water)	0.074	

Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	810.6255		
	<b>kJ</b>	<b>Btu</b>	
Total Input	254406	241292	
Total Output	123,198	116848	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	36,413	34536	10.11
Emissions g/MJ	<b>0.046264</b>		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	<b>0.052077</b>		
Emissions lb/MMBtu Output	<b>0.107539</b>		0.93 EPA 2015 Proposed Limit
Emissions g/hr	<b>1.684629</b>		
Efficiency	<b>48.4%</b>		

Raw Data

Table with columns: Reading Interval (1, 2, 3, 4, 5, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29), Minutes, Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1, DGM 1, Filter 1, DGM 2, DGM 2, Filter 2, DGM 3, Filter 3, Meter 1, Meter 2, Draft, Tunnel, Duct, Duct, Tunnel, Draft, Sys 1, Sys 2. Data rows include time (0-71) and various sensor readings.









Raw Data

Table with columns: Reading Interval (1, 2, 3, 4, 5), Minutes, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 8.40272, 0.029839, Duct, Tunnel, Draft, Sys 1, Sys 2. Sub-headers include Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1, DGM 2, Filter 1, DGM 2, DGM 2, Filter 2, DGM 3, Filter 3, Meter 1, Meter 2, Draft, Tunnel, Pitot, CO, CO2, O2, scale, Pitot, pitot, Pitot, Correction, Cu Ft, Cu Ft.

Raw Data

Reading Interval		Minutes																												8.40272	0.029839				
Elapsed		Flue	Room	Tunnel	Degrees F		DGM 1	DGM 1	Filter 1	DGM 2	DGM 2	Filter 2	DGM 3	Filter 3	Meter 1	Meter 2	Draft	Tunnel	Duct				Duct	Tunnel		Draft	Sys 1	Sys 2							
Time	temp 1	temp 2	dry bulb 3	Outlet air	Inlet Air	In	Out	In	Out	In	Out	In	Pitot	CO	CO2	O2	scale	Pitot	CO	CO2	O2	scale	Pitot	pitot	Pitot	Correction	Cu Ft	Cu Ft							
360	233.1	74.0	80.7	119.0	73.45055	76.9775	78.885	77.55309	77.70966	79.57113	77.64275	75.79543	76.08323	3.796653	3.785704	1.081097	1.3	0.496604	6.131944	14.10529	0.442568	0.990024	0	0.077552	0.020274	0.134	0.134								
361	235.4	74.6	80.6	115.4	73.71069	77.10113	78.78107	77.5027	77.63322	79.56176	77.68678	75.73238	75.85954	3.796555	3.830888	1.083023	1.3	0.485717	6.207016	14.02101	0.381609	0.990207	0	0.068933	0.020756	0.134	0.135								
362	236.7	74.7	80.6	127.5	73.45035	77.01196	78.81907	77.3466	77.65782	79.56621	77.5039	75.97115	75.89083	3.796604	3.830863	1.081231	1.3	0.474781	6.138771	14.0991	0.386485	1.171257	0.042814	0.074709	0.020308	0.134	0.135								
363	234.1	74.8	80.7	122.5	73.01328	76.82578	78.62619	77.33443	77.56155	79.52409	77.50803	75.89497	75.77449	3.796653	3.833545	1.077634	1.3	0.464344	6.065711	14.19075	0.380389	1.198823	0.049706	0.071639	0.019409	0.134	0.135								
364	233.4	74.6	81.1	119.1	73.86597	76.92478	78.83228	77.50706	77.82478	79.68463	77.7177	75.91724	75.72983	3.79397	3.830766	1.080646	1.4	0.469477	6.058549	14.17694	0.381609	0.990158	0	0.08751	0.020161	0.134	0.135								
365	235.5	74.4	80.6	115.3	73.81709	77.12853	78.92226	77.51003	77.77743	79.53896	77.70383	75.91674	75.93012	3.795433	3.83079	1.08401	1.3	0.480279	6.099178	14.12424	0.28895	0.990231	0	0.073566	0.021003	0.134	0.135								
366	235.9	74.6	80.7	126.7	73.51057	77.03448	78.88174	77.40258	77.7878	79.66797	77.67403	75.89365	75.88695	3.792702	3.830741	1.080158	1.4	0.469477	6.072021	14.1635	0.285292	1.162979	0.040745	0.089494	0.020039	0.134	0.135								
367	232.9	74.8	80.8	122.1	73.34779	77.00084	78.86149	77.48273	77.8736	79.55459	77.74644	75.75188	75.94598	3.795214	3.830839	1.078158	1.3	0.459041	6.058549	14.18386	0.28773	1.192984	0.048246	0.079735	0.01954	0.134	0.135								
368	233.4	74.7	80.9	118.5	73.37707	77.09356	78.78689	77.52859	77.86539	79.5465	77.75163	75.72359	75.78384	3.793995	3.83079	1.081158	1.3	0.459016	6.099148	14.15064	0.219455	0.989939	0	0.075736	0.020289	0.134	0.135								
369	235.9	74.3	80.7	115.0	74.03362	77.19412	78.94099	77.3949	77.72266	79.74892	77.7963	75.98914	75.94228	3.794044	3.82801	1.08362	1.3	0.456261	6.118929	14.11824	0.188976	0.990231	0	0.081816	0.020905	0.134	0.135								
370	235.8	74.6	80.8	126.8	73.60764	77.24522	78.93185	77.59994	78.09414	79.78524	77.90006	76.03936	76.02597	3.796214	3.830839	1.08117	1.4	0.450921	6.079031	14.17688	0.188976	1.177951	0.044488	0.090457	0.020292	0.134	0.135								
371	233.4	75.1	80.8	122.1	74.15199	77.06336	78.83701	77.42478	77.81229	79.69212	77.59814	75.78429	75.83782	3.792727	3.83079	1.079061	1.3	0.453432	6.052087	14.20398	0.192633	1.186595	0.046649	0.071145	0.019765	0.134	0.135								
372	233.6	74.9	80.6	119.0	73.77344	77.02843	78.81545	77.49023	77.88086	79.70692	77.68008	75.98671	75.95993	3.796092	3.830912	1.081267	1.3	0.448031	6.099148	14.14479	0.187756	0.990085	0	0.074324	0.020317	0.134	0.135								
373	236.0	73.9	80.6	115.1	74.02045	77.13412	78.70026	77.50891	77.63345	79.76655	77.64016	75.91331	75.93339	3.782339	3.829449	1.083011	1.4	0.450909	6.165564	14.07148	0.087782	0.990219	0	0.089625	0.020753	0.134	0.135								
374	235.6	74.5	80.6	126.7	73.57298	77.24135	78.95476	77.43544	77.78872	79.75467	77.71511	76.01505	76.09536	3.783656	3.830863	1.081206	1.3	0.456249	6.125147	14.12424	0.089001	1.184144	0.046036	0.078266	0.020302	0.134	0.135								
375	233.5	75.1	80.9	122.0	73.71732	77.18996	78.87659	77.43089	77.7886	79.93932	77.80869	76.02161	75.86098	3.784899	3.830863	1.078829	1.3	0.456261	6.105518	14.15704	0.092659	1.197507	0.049377	0.077897	0.019707	0.134	0.135								
376	232.4	74.8	81.1	119.5	73.88118	77.16541	78.95914	77.58038	77.59118	79.75787	77.61797	75.75057	75.91789	3.781169	3.828059	1.080706	1.3	0.461991	6.111858	14.13744	0.09144	0.989987	0	0.082511	0.020177	0.133	0.135								
377	234.0	74.8	80.8	114.8	73.90363	77.40443	78.8635	77.48473	77.81929	79.91679	77.80592	76.05901	75.9586	3.780071	3.830888	1.082864	1.3	0.466917	6.11896	14.10529	0.012192	0.990146	0	0.075687	0.020716	0.133	0.135								

Summary

**EPA Method 28 OWHH Testing Parameters**

Manufacturer HY-C  
 Model Number SF1000E  
 Test Technician Ken Slater

Category Cat 1  
 Run Number 4  
 Test Date 10/4/18  
 Total Test Fuel Weight (lb) 36.5  
 Avg. Test Fuel Moisture (% dry) 23.16

Test Duration (min)	377	
Burn Rate (kg/hr)		
Emissions (g)	4.83	Train 2
Beginning Dry Gas Meter Reading (ft3)	0	0
Final Dry Gas Meter Reading (ft3)	50.67804	50.685918
Average Barometric Pressure ("Hg)	29.24	
Average Delta p (inches of water)	0.077	

Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	811.2126		
	<b>kJ</b>	<b>Btu</b>	
Total Input	265592	251901	
Total Output	131,836	125040	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	20,982	19900	5.83
Emissions g/MJ	0.036617		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	0.042249		
Emissions lb/MMBtu Output	0.085114		0.93 EPA 2015 Proposed Limit
Emissions g/hr	0.768285		
Efficiency	49.6%		





Raw Data

Table with columns: Reading Interval, Minutes, Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1, DGM 2, Filter 1, DGM 3, DGM 4, Filter 2, DGM 5, Filter 3, Meter 1, Meter 2, Draft, Tunnel, CO, CO2, O2, scale, Pitot, Duct, Tunnel, Draft, Sys 1, Sys 2. Contains 25 rows of data.





Raw Data

Table with columns: Reading Interval, Minutes, Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1, DGM 2, Filter 1, DGM 2, DGM 2, Filter 2, DGM 3, Filter 3, Meter 1, Meter 2, Draft, Tunnel, Duct, Duct, Tunnel, Draft, Sys 1, Sys 2. Rows 288-359.

Raw Data

Reading Interval		1 Minutes																																										
Elapsed		Flue	Room	Tunnel	Degrees F		DGM 1		DGM 1		Filter 1	DGM 2		DGM 2		Filter 2	DGM 3		Filter 3	Meter 1	Meter 2	Draft	Tunnel		Duct		Duct		Tunnel		Draft		Sys 1	Sys 2										
Time	temp 1	temp 2	dry bulb 3	Outlet air	Inlet Air	In	Out	In	Out	In	Filter 3	Meter 1	Meter 2	Draft	Pitot	CO	CO2	O2	scale	Pitot	pitot	Pitot	Correction	Cu Ft	Cu Ft																			
360	227.0	69.1	77.1	107.1	69.87401	73.85308	76.36963	75.53969	74.78886	77.70039	75.21049	73.62423	74.54785	3.760266	3.7731	1.081198	1.3	0.429809	5.856466	14.36367	0.18654	0.990194	0	0.079833	0.020299	0.133	0.133																	
361	227.8	69.4	77.2	120.6	68.22652	73.80252	76.3927	75.73008	74.60523	77.5837	75.23435	73.76188	74.62527	3.760363	3.775661	1.078735	1.3	0.427041	5.829552	14.40451	0.18654	1.164419	0.041105	0.074529	0.019684	0.133	0.133																	
362	224.1	70.2	77.3	116.6	68.40008	73.77454	76.27101	75.6084	74.75103	77.7228	75.19274	73.80058	74.68405	3.760339	3.773027	1.07726	1.3	0.424554	5.829521	14.40445	0.187759	1.169638	0.042409	0.079428	0.019315	0.133	0.133																	
363	222.1	70.3	77.5	115.8	68.6301	73.89744	76.4073	75.62421	74.86652	77.68434	75.18775	73.86253	74.68575	3.759388	3.776831	1.077199	1.3	0.416654	5.829552	14.41783	0.095099	0.990109	0	0.075901	0.0193	0.133	0.133																	
364	223.3	68.7	77.2	109.3	69.42395	73.83755	76.3608	75.59109	74.6426	77.53406	75.25165	73.64531	74.63586	3.76029	3.778026	1.080113	1.3	0.424542	5.904167	14.32398	0.09266	0.990206	0	0.070917	0.020028	0.133	0.133																	
365	226.5	68.8	77.2	107.1	69.80287	73.91904	76.32181	75.65919	74.86588	77.84435	75.37453	73.82842	74.65834	3.760339	3.775588	1.08132	1.3	0.432223	5.842719	14.38412	0.09266	0.990414	0	0.080254	0.02033	0.133	0.133																	
366	227.5	69.8	77.2	121.5	67.71568	73.77472	76.41175	75.64204	74.83683	77.53419	75.51951	73.84623	74.55567	3.759022	3.775612	1.078638	1.3	0.434942	5.809465	14.42426	0.095099	1.182183	0.045546	0.077602	0.019659	0.133	0.133																	
367	225.2	69.8	77.2	116.8	68.29434	73.87148	76.30771	75.55807	74.62138	77.69355	75.17688	73.74456	74.62802	3.76029	3.759567	1.077821	1.3	0.43493	5.783801	14.45093	0.09266	1.181013	0.045253	0.079891	0.019455	0.133	0.133																	
368	223.4	70.0	77.4	116.1	68.4125	73.70392	76.33425	75.63148	74.6749	77.72701	75.17017	73.65753	74.65479	3.760241	3.759518	1.078211	1.3	0.440501	5.783221	14.44401	-0.00366	0.98995	0	0.075657	0.019553	0.133	0.133																	

Summary

**EPA Method 28 OWHH Testing Parameters**

Manufacturer HY-C  
 Model Number SF1000E  
 Test Technician Ken Slater

Category Cat 1  
 Run Number 5  
 Test Date 10/5/18  
 Total Test Fuel Weight (lb) 36.77  
 Avg. Test Fuel Moisture (% dry) 22.67

Test Duration (min)	368	
Burn Rate (kg/hr)		
Emissions (g)	19.99	Train 2
Beginning Dry Gas Meter Reading (ft3)	0	0
Final Dry Gas Meter Reading (ft3)	49.15812	49.16045
Average Barometric Pressure ("Hg)	29.03	
Average Delta p (inches of water)	0.077	

Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	809.3156		
	<b>kJ</b>	<b>Btu</b>	
Total Input	268628	254780	
Total Output	130,533	123805	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	21,283	20186	5.91
Emissions g/MJ	<b>0.153163</b>		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	<b>0.173</b>		
Emissions lb/MMBtu Output	<b>0.35602</b>		0.93 EPA 2015 Proposed Limit
Emissions g/hr	<b>3.259704</b>		
Efficiency	<b>48.6%</b>		













Raw Data

Reading Interval		1			Minutes			2		3		4		5		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		8.300367	0.037412
Elapsed	Flue	Room	Tunnel	Degrees F		DGM 1		DGM 2		Filter 1		DGM 2		Filter 2		DGM 3		Filter 3		Meter 1		Meter 2		Draft		Tunnel		Pitot		CO		CO2		O2		scale		Pitot		Duct		Duct		Tunnel		Draft		Sys 1		Sys 2	
Time	temp 1	temp 2	dry bulb 3	Outlet air	Inlet Air	In	Out	In	Out	In	Out	In	Out	In	Out	In	Out	In	Out	Meter 1	Meter 2	Draft	Pitot	CO	CO2	O2	scale	Pitot	CO	CO2	O2	scale	Pitot	Pitot	Correction	Cu Ft	Cu Ft	Pitot	Correction	Cu Ft	Cu Ft										
360	230.3	74.3	80.3	124.9	73.01802	76.398	78.34576	77.44217	76.8708	79.23241	77.45306	75.29111	75.48525	3.833726	3.827681	1.079282	1.3	0.458776	6.138075	13.90416	0.271884	0.991876	0	0.070255	0.01982	0.135	0.135																								
361	232.5	74.0	80.1	116.4	72.63667	76.68444	78.3243	77.37386	76.91399	79.242	77.29544	75.49494	75.30756	3.829654	3.829241	1.079745	1.3	0.447791	6.098512	13.95695	0.273103	0.992157	0	0.068981	0.019936	0.135	0.135																								
362	233.5	74.1	80.3	127.5	72.36194	76.61238	78.50658	77.40888	76.82471	79.34535	77.61446	75.51944	75.41908	3.83375	3.830558	1.079904	1.3	0.469225	6.238781	13.77815	0.274322	1.190022	0.047506	0.072718	0.019976	0.135	0.135																								
363	232.7	74.3	80.9	124.3	72.65336	76.61871	78.49953	77.58254	77.07977	79.37246	77.6888	75.47331	75.66745	3.833677	3.827657	1.07944	1.3	0.536233	6.313031	13.68001	0.170689	0.992108	0	0.071231	0.01986	0.135	0.135																								
364	234.4	73.8	80.7	116.3	72.36971	76.61192	78.31203	77.549	76.9068	79.3603	77.50913	75.31372	75.50786	3.836481	3.827803	1.081659	1.3	0.554679	6.353235	13.61831	0.171909	0.992461	0	0.065924	0.020415	0.135	0.135																								
365	235.4	74.6	80.7	126.3	72.92818	76.82324	78.57689	77.4658	77.01312	79.37934	77.44813	75.51376	75.60749	3.832287	3.82634	1.079599	1.3	0.549559	6.339427	13.63188	0.16947	1.182926	0.045732	0.075806	0.0199	0.135	0.135																								
366	233.4	74.4	80.5	123.2	72.90173	76.93182	78.4579	77.49406	76.88686	79.13576	77.63646	75.44774	75.48123	3.833701	3.827705	1.080989	1.3	0.528174	6.271914	13.71195	0.168251	0.991791	0	0.084861	0.020247	0.135	0.135																								
367	234.9	73.5	79.7	115.7	72.67232	76.65783	78.2843	77.4878	76.83732	79.0996	77.56683	75.43835	75.51201	3.828215	3.825096	1.084159	1.4	0.520261	6.339397	13.63188	0.070714	0.992193	0	0.089092	0.02104	0.135	0.135																								
368	235.7	74.1	80.4	125.3	73.64874	76.60694	78.39405	77.35659	77.11289	79.19392	77.50773	75.35918	75.64033	3.822997	3.822365	1.081123	1.3	0.522919	6.346346	13.62517	0.074372	1.179256	0.044814	0.072249	0.020281	0.135	0.135																								
369	234.0	74.2	80.7	121.5	72.979	76.59164	78.35867	77.38145	76.77451	79.11041	77.50401	75.35546	75.42242	3.825557	3.824218	1.081159	1.3	0.533367	6.360764	13.61828	0.073153	0.991925	0	0.068545	0.02029	0.135	0.135																								
370	235.7	74.0	80.7	127.8	72.74276	76.63534	78.45592	77.52555	76.90396	79.13947	77.79411	75.33097	75.53849	3.828142	3.825096	1.082476	1.3	0.525796	6.339397	13.63944	0.070714	1.189376	0.047344	0.07359	0.020619	0.135	0.135																								
371	234.6	74.0	80.6	124.2	73.10979	76.36092	78.06772	77.1842	76.70206	79.03127	77.5989	75.34325	75.28304	3.831166	3.822341	1.079562	1.3	0.517591	6.30721	13.67998	0.073153	1.203336	0.050834	0.065769	0.019891	0.135	0.135																								
372	233.9	73.9	80.5	120.5	72.58088	76.75453	78.50818	77.39709	76.96682	79.32709	77.81681	75.28004	75.52772	3.82563	3.821146	1.081172	1.3	0.512434	6.271852	13.71186	-0.02195	0.991876	0	0.074855	0.020293	0.135	0.135																								

Summary

**EPA Method 28 OWHH Testing Parameters**

Manufacturer HY-C  
 Model Number SF1000E  
 Test Technician Ken Slater

Category Cat 2  
 Run Number 6  
 Test Date 10/8/18  
 Total Test Fuel Weight (lb) 36.43  
 Avg. Test Fuel Moisture (% dry) 22.85

Test Duration (min)	372	
Burn Rate (kg/hr)		
Emissions (g)	9.23	Train 2
Beginning Dry Gas Meter Reading (ft3)	0	0
Final Dry Gas Meter Reading (ft3)	50.49773	50.505574
Average Barometric Pressure ("Hg)	29.045	
Average Delta p (inches of water)	0.077	

Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	807.9821		
	<b>kJ</b>	<b>Btu</b>	
Total Input	265761	252061	
Total Output	144,942	137470	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	23,378	22173	6.49
Emissions g/MJ	<b>0.063648</b>		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	<b>0.080688</b>		
Emissions lb/MMBtu Output	<b>0.147946</b>		0.93 EPA 2015 Proposed Limit
Emissions g/hr	<b>1.487937</b>		
Efficiency	<b>54.5%</b>		









Raw Data

Table with columns: Reading Interval (1-29), Minutes, Elapsed, Flue, Room, Tunnel, Degrees F, DGM 1-5, Filter 1-5, Meter 1-2, Draft, Tunnel, CO, CO2, O2, scale, Pitot, Duct, Tunnel, Draft, Sys 1, Sys 2. Rows 288-359.

Raw Data

Reading Interval		1 Minutes																												10.60941	0.032415											
Elapsed	Flue	Room	Tunnel	Degrees F		DGM 1		DGM 1		Filter 1		DGM 2		DGM 2		Filter 2		DGM 3		Filter 3		Meter 1		Meter 2		Draft		Tunnel		Duct		Duct		Tunnel		Draft		Sys 1		Sys 2		
Time	temp 1	temp 2	dry bulb 3	Outlet air	Inlet Air	In	Out	In	Out	In	Out	In	Out	In	Out	In	Out	In	Out	In	Out	Pitot	CO	CO2	O2	scale	Pitot	pitot	Pitot	Correction	Cu Ft	Cu Ft	pitot	Pitot	Correction	Cu Ft	Cu Ft					
360	225.6	78.7	85.2	125.6	77.4503	80.65133	82.15596	81.92501	81.07609	82.92384	81.65026	79.61108	79.90136	3.844799	3.815809	1.072585	1.3	0.215542	6.581967	13.39589	0.281635	1.178707	0.044677	0.083843	0.018146	0.136	0.135	0.042537	0.075302	0.018058	0.136	0.135	0	0.074129	0.018293	0.136	0.135	0	0.070666	0.018927	0.136	0.135
361	222.6	79.1	85.6	122.5	77.99206	80.85492	82.33976	81.91742	81.25252	83.21906	82.10386	79.70173	79.9194	3.847457	3.817297	1.072232	1.3	0.210507	6.541399	13.4435	0.18288	1.170148	0.042537	0.075302	0.018058	0.136	0.135	0	0.074129	0.018293	0.136	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
362	221.1	79.2	85.6	122.6	77.82709	80.8962	82.23586	81.9521	81.24142	83.02317	81.92117	79.56523	79.83571	3.844799	3.817345	1.073171	1.3	0.210482	6.616501	13.35508	0.184099	0.992133	0	0.074129	0.018293	0.136	0.135	0	0.074129	0.018293	0.136	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
363	223.6	78.7	84.9	115.4	77.07102	80.98139	82.32104	81.9713	81.36265	83.13781	82.0358	79.60728	79.91074	3.863575	3.811713	1.075706	1.3	0.210519	6.656857	13.32832	0.178003	0.992609	0.047008	0.090085	0.018567	0.135	0.135	0.047008	0.090085	0.018567	0.135	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
364	224.9	79.0	85.3	126.2	77.51907	80.76554	82.36916	81.89404	81.34962	83.09838	81.8314	79.85162	79.95051	3.817684	3.812176	1.074268	1.4	0.205618	6.616531	13.37459	0.180442	1.188034	0.047008	0.090085	0.018567	0.135	0.135	0.047008	0.090085	0.018567	0.135	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
365	223.0	79.2	85.4	122.9	78.25526	80.7241	82.16273	81.99117	81.32623	83.09479	81.9004	79.55766	79.76874	3.814929	3.814517	1.0725	1.3	0.199924	6.554688	13.43631	0.179222	1.168404	0.042101	0.074873	0.018125	0.135	0.135	0.042101	0.074873	0.018125	0.135	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
366	221.5	79.4	85.4	122.3	77.68501	80.62988	82.2995	81.83757	81.16822	83.03577	81.6962	79.53164	79.78891	3.813637	3.812078	1.072244	1.3	0.202655	6.588735	13.40193	0.082906	0.992487	0	0.080225	0.018061	0.135	0.135	0	0.080225	0.018061	0.135	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
367	221.8	78.5	85.3	116.7	76.88785	80.67599	82.31921	82.11466	81.31704	83.1252	81.95721	79.51548	79.87833	3.806834	3.81181	1.074646	1.3	0.197156	6.602755	13.38157	0.080467	0.992572	0	0.072017	0.018661	0.134	0.135	0	0.072017	0.018661	0.134	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
368	224.0	78.6	85.3	126.4	77.12022	80.63921	82.22304	81.8667	81.21296	83.0871	81.67494	79.74136	79.78085	3.848701	3.810615	1.074402	1.3	0.19712	6.602755	13.38526	0.082906	1.18401	0.046003	0.066439	0.0186	0.136	0.135	0.046003	0.066439	0.0186	0.136	0.135	0	0.070666	0.018927	0.136	0.135	0	0.070666	0.018927	0.136	0.135
369	222.2	78.9	85.4	122.9	77.66199	80.90289	82.22274	82.17657	81.34168	83.33463	82.00825	79.7315	79.92278	3.841995	3.906078	1.072342	1.3	0.205581	6.575902	13.42262	0.080467	1.183462	0.045865	0.064704	0.018085	0.136	0.138	0.045865	0.064704	0.018085	0.136	0.138	0	0.070666	0.018927	0.136	0.138	0	0.070666	0.018927	0.136	0.138
370	221.2	78.9	85.5	120.5	77.21622	80.82669	82.4765	82.09377	81.22021	83.08116	81.87357	79.69581	80.03887	3.8339	3.905981	1.0725	1.3	0.205605	6.575963	13.41525	0.085344	1.189216	0.047304	0.080475	0.018125	0.135	0.138	0.047304	0.080475	0.018125	0.135	0.138	0	0.070666	0.018927	0.136	0.138	0	0.070666	0.018927	0.136	0.138
371	221.7	78.7	85.3	117.6	76.94077	80.86301	82.27525	82.03111	81.40357	83.20513	81.91175	79.57561	79.89227	3.831291	3.906005	1.074402	1.3	0.20791	6.581998	13.41525	-0.00975	0.992487	0	0.079091	0.0186	0.135	0.138	0	0.079091	0.0186	0.135	0.138	0	0.070666	0.018927	0.136	0.138	0	0.070666	0.018927	0.136	0.138



Summary

**EPA Method 28 OWHH Testing Parameters**

Manufacturer HY-C  
 Model Number SF1000E  
 Test Technician Ken Slater

Category Cat 1  
 Run Number 7  
 Test Date 10/9/18  
 Total Test Fuel Weight (lb) 36.69  
 Avg. Test Fuel Moisture (% dry) 22.98

Test Duration (min)	371	
Burn Rate (kg/hr)		
Emissions (g)	7.30	Train 2
Beginning Dry Gas Meter Reading (ft3)	0	0
Final Dry Gas Meter Reading (ft3)	50.27759	50.27789
Average Barometric Pressure ("Hg)	29.03	
Average Delta p (inches of water)	0.075	

Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	791.0074		
	<b>kJ</b>	<b>Btu</b>	
Total Input	267374	253592	
Total Output	135,447	128465	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	21,905	20776	6.08
Emissions g/MJ	<b>0.053866</b>		0.4 B415.1-2010 Limit
Emissions lb/MMBtu Input	<b>0.063429</b>		
Emissions lb/MMBtu Output	<b>0.12521</b>		0.93 EPA 2015 Proposed Limit
Emissions g/hr	<b>1.179957</b>		
Efficiency	<b>50.7%</b>		



Project No: G103537042

Manufacturer: HY-C

Model: SF1000E

Date: 10/15/18

Tech: KS

Weighted Average for Solid Fuel Aired Heating Appliances

CAT	Load % Capacity	Tgt Load (Btu/hr)	Act Load (Btu/hr)	Test Duration (Hours)	WoodWt (Lb)	Q <sub>in</sub> (Btu)	Q <sub>out</sub> (Btu)	h <sub>N</sub> (%)	E <sub>T</sub> (g)	E (g/MJ)	E Output (lb/mmbtu)	E Input (lb/mmbtu)	E (g/hr)
I	<35% of max	13,895	20,338	6.23	36.60	252,747	126,753	50.1%	6.06	0.045	0.11	0.05	0.97
II	35-53% of max	17,468	22,173	6.20	36.43	252,061	137,470	54.5%	9.23	0.064	0.15	0.08	1.49
III	53-76% of max	25,805	28,360	4.22	36.68	255,075	119,585	46.9%	4.70	0.04	0.09	0.04	1.12
IV	Max capacity	39,700	34,536	3.38	34.44	241,292	116,848	48.4%	5.70	0.05	0.11	0.05	1.68

Average BTU/hr for 8 hr burn time		#DIV/0!	Efficiency	Efficiency		
		#DIV/0!	#DIV/0!	#DIV/0!	Y1	Test duration above 8 hours
			HHV	LHV	Y2	Test duration just below 8 hours
If the test is ASTM put a 0, if EPA put a 1		0			X1	Actual load (BTU/hr) for duration Y1
					X2	Actual load (BTU/hr) for duration Y2
					Z1	Efficiency for duration Y1 HHV
					Z2	Efficiency for duration Y2 HHV
					Z3	Efficiency for duration Y1 LHV
					Z4	Efficiency for duration Y2 LHV

Maximum output rating BTU/hr: **39,700**

Weighted Average

Category	Weighting Factor	Direct		Stack Loss		Output		
		η × F <sub>i</sub>	E <sub>g/MJ</sub> × F <sub>i</sub>	η × F <sub>i</sub>	E <sub>lb/mmbtu</sub> × F <sub>i</sub>	E <sub>g/hr</sub> × F <sub>i</sub>	CO <sub>g/hr</sub> × F <sub>i</sub>	CO <sub>g/min</sub> × F <sub>i</sub>
I	0.934	46.773	0.042	67.032	0.098	0.906	109.054	1.818
II	0.055	2.991	0.003	3.946	0.008	0.082	9.386	0.156
III	0.060	2.791	0.002	4.065	0.005	0.066	3.302	0.055
IV	0.012	0.581	0.001	0.840	0.001	0.020	1.320	0.022
<b>Totals</b>	<b>1.060</b>	<b>50.129</b>	<b>0.048</b>	<b>71.588</b>	<b>0.106</b>	<b>1.013</b>	<b>116.095</b>	<b>1.935</b>

/private/var/folders/1p/d2hptx396mx8w7fdmm4sc9tw0000gn/T/com.microsoft.Outlook/Outlook Temp/[Weighted Avg SF1000E - Revised.xls]Sheet1  
Remember to use Paste special when copying to this area, values only!

Category 1 test results Paste in F51

Category	1	
Run Number	4 & 7	
Test Date	10/4/18, 10/9/18	
Total Test Fuel Weight (lb)	36.60	
Avg. Test Fuel Moisture (% dry)	23.07	
Total Test Fuel Weight (Dry kg)	13.44	
Test Duration (min)	374.000	
Burn Rate (kg/hr)	2.164	
Emissions (g)	6.06 Train 2	
Beginning Dry Gas Meter Reading (ft3)	0.00 0	
Final Dry Gas Meter Reading (ft3)	50.48 50.4819042	
Average Barometric Pressure (*Hg)	29.14	
Average Tunnel Delta p (inches of water)	0.08	
Average Gas Velocity in Tunnel (feet/sec)	17	
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	801	
	<b>kJ</b>	<b>Btu</b>
Total Input	266483	252747
Total Output	133642	126753
Output Rate (kJ/hr, BTU/hr, kW)	21444	20338
Emissions g/MJ	0.045	
Emissions lb/MMBtu Input	0.05	
Emissions lb/MMBtu Output	0.105	
Emissions g/hr	0.97	
Efficiency	50.1%	
CO g/hr	116.81	

Category 2 test results paste in L51

Category	Cat 2	
Run Number	6	
Test Date	10/8/18	
Total Test Fuel Weight (lb)	36.43	
Avg. Test Fuel Moisture (% dry)	22.85	
Total Test Fuel Weight (Dry kg)	13.45	
Test Duration (min)	372.00	
Burn Rate (kg/hr)	2.170	
Emissions (g)	9.23 Train 2	
Beginning Dry Gas Meter Reading (ft3)	0.000 0	
Final Dry Gas Meter Reading (ft3)	50.498 50.505574	
Average Barometric Pressure (*Hg)	29.05	
Average Tunnel Delta p (inches of water)	0.08	
Average Gas Velocity in Tunnel (feet/sec)	17	
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	808	
	<b>kJ</b>	<b>Btu</b>
Total Input	265761	252061
Total Output	144942	137470
Output Rate (kJ/hr, BTU/hr, kW)	23378	22173
Emissions g/MJ	0.064	
Emissions lb/MMBtu Input	0.08	
Emissions lb/MMBtu Output	0.148	
Emissions g/hr	1.49	
Efficiency	54.5%	
CO g/hr	171.03	

Category 3 test results paste in F81

Category	Cat 3	
Run Number	2	
Test Date	10/2/18	
Total Test Fuel Weight (lb)	36.68	
Avg. Test Fuel Moisture (% dry)	22.23	
Total Test Fuel Weight (Dry kg)	13.61	
Test Duration (min)	253.00	
Burn Rate (kg/hr)	3.23	
Emissions (g)	4.70 Train 2	
Beginning Dry Gas Meter Reading (ft3)	0.00 0	
Final Dry Gas Meter Reading (ft3)	34.66 34.6560327	
Average Barometric Pressure (*Hg)	29.16	
Average Tunnel Delta p (inches of water)	0.08	
Average Gas Velocity in Tunnel (feet/sec)	17	
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	805	
	<b>kJ</b>	<b>Btu</b>
Total Input	268939	255075
Total Output	126084	119585
Output Rate (kJ/hr, BTU/hr, kW)	29901.338	28360
Emissions g/MJ	0.037	
Emissions lb/MMBtu Input	0.04	
Emissions lb/MMBtu Output	0.09	
Emissions g/hr	1.115	
Efficiency	46.9%	
CO g/hr		

Category 4 test results Paste in L81

Category	Cat 4	
Run Number	3	
Test Date	10/3/18	
Total Test Fuel Weight (lb)	34.44	
Avg. Test Fuel Moisture (% dry)	21.32	
Total Test Fuel Weight (Dry kg)	12.88	
Test Duration (min)	203.00	
Burn Rate (kg/hr)	3.81	
Emissions (g)	5.70 Train 2	
Beginning Dry Gas Meter Reading (ft3)	0.00 0	
Final Dry Gas Meter Reading (ft3)	27.43 27.429718	
Average Barometric Pressure (*Hg)	28.80	
Average Tunnel Delta p (inches of water)	0.07	
Average Gas Velocity in Tunnel (feet/sec)	17.20	
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	810.63	
	<b>kJ</b>	<b>Btu</b>
Total Input	254406	241292
Total Output	123198	116848
Output Rate (kJ/hr, BTU/hr, kW)	36413	34536
Emissions g/MJ	0.046	
Emissions lb/MMBtu Input	0.05	
Emissions lb/MMBtu Output	0.11	
Emissions g/hr	1.685	
Efficiency	48.4%	
CO g/hr		

### Category 1 Run 4 test results

Category Cat 1			
Run Number	4		
Test Date	10/4/18		
Total Test Fuel Weight (lb)	36.50		
Avg. Test Fuel Moisture (% dry)	23.16		
Total Test Fuel Weight (Dry kg)	13.44		
Test Duration (min)	377.00		
Burn Rate (kg/hr)	2.14		
Emissions (g)	4.83 Train 2		
Beginning Dry Gas Meter Reading (ft3)	0.00 0		
Final Dry Gas Meter Reading (ft3)	50.68 50.6859184		
Average Barometric Pressure (*Hg)	29.24		
Average Tunnel Delta p (inches of water)	0.08		
Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	811		
	<b>kJ</b>	<b>Btu</b>	
Total Input	265592	251901	
Total Output	131836	125040	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	20981.913	19900	5.83
Emissions g/MJ	0.037	0.4	B415.1-2010 Limit
Emissions lb/MMBtu Input	0.04		
Emissions lb/MMBtu Output	0.09	0.93	EPA 2015 Proposed Limit
Emissions g/hr	0.77		
Efficiency	49.6%		
CO g/hr	145.46		

### Category 1 Run 7 test results

Category Cat 1			
Run Number	7		
Test Date	10/9/18		
Total Test Fuel Weight (lb)	36.69		
Avg. Test Fuel Moisture (% dry)	22.98		
Total Test Fuel Weight (Dry kg)			
Test Duration (min)	371.00		
Burn Rate (kg/hr)	2.19		
Emissions (g)	7.30 Train 2		
Beginning Dry Gas Meter Reading (ft3)	0.00 0		
Final Dry Gas Meter Reading (ft3)	50.28 50.27789		
Average Barometric Pressure (*Hg)	29.03		
Average Tunnel Delta p (inches of water)	0.07		
Average Gas Velocity in Tunnel (feet/sec)	17		
Average Gas Flow Rate in Dilution Tunnel (Qsd) (dscfm)	791		
	<b>kJ</b>	<b>Btu</b>	
Total Input	267374	253592	
Total Output	135447	128465	<b>kW</b>
Output Rate (kJ/hr, BTU/hr, kW)	21905.214	20776	6.08
Emissions g/MJ	0.054		
Emissions lb/MMBtu Input	0.06		
Emissions lb/MMBtu Output	0.13		
Emissions g/hr	1.18		
Efficiency	50.7%		
CO g/hr	88.16		

# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
ID Number: 008

Description: SCALE  
Manufacturer: GSE  
Model Number: 450  
Serial Number: 101722  
Technician: ARMIN AHMETOVIC  
On-Site Calibration:   
Comments:

Calibration Date: 04/04/2018  
Calibration Due: 10/04/2018  
Procedure: TMI-SCALES  
Rev: 5/13/2014  
Temperature: 68 F  
Humidity: 40 % RH  
As Found Condition: IN TOLERANCE  
Calibration Results: IN TOLERANCE

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

TMI's Quality System is accredited to ISO/IEC 17025:2005 and ANSI/NCSL Z540-1-1994. ISO/IEC 17025:2005 is written in a language relevant to laboratory operations, meeting the principles of ISO 9001 and aligned with its pertinent requirements. This calibration is within the current Scope of Accreditation and complies with the requirements of ISO/IEC 17025:2005 and TMI's Quality Manual, QM-1.

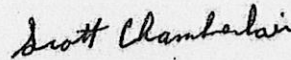
Results contained in this document relate only to the item calibrated. Calibration due dates appearing on the certificate or label are determined by the client for administrative purposes and do not imply continued conformance to specifications.

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Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk



B. SCHICKOWSKI, BRANCH MANAGER



Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

<u>Asset Number</u>	<u>Manufacturer</u>	<u>Model Number</u>	<u>Date Calibrated</u>	<u>Cal Due</u>
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD710	RICE LAKE	500LBS	7/12/2017	7/12/2018



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# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit</u>	<u>ADJ/FAIL</u>
Shift Test Center	25.00	24.90	25.10	25.01	25.01	27 grams	lbs	
Shift Test RF	25.00	24.90	25.10	24.95	24.95	27 grams	lbs	
Shift Test RR	25.00	24.90	25.10	25.00	25.00	27 grams	lbs	
Shift Test LF	25.00	24.90	25.10	24.98	24.98	27 grams	lbs	
Shift Test LR	25.00	24.90	25.10	25.01	25.01	27 grams	lbs	
Weight Accuracy	25.00	24.90	25.10	25.00	25.00	27 grams	lbs	
Weight Accuracy	50.00	49.90	50.10	50.01	50.01	27 grams	lbs	
Weight Accuracy	75.00	74.90	75.10	75.01	75.01	27 grams	lbs	
Weight Accuracy	100.00	99.90	100.10	100.01	100.01	27 grams	lbs	



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Rev. 1  
7/28/17



AC-2080.03

# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
**ID Number: 713**

Description: SCALE  
Manufacturer: OHAUS  
Model Number: E12140  
Serial Number: B258010639  
Technician: ARMIN AHMETOVIC  
On-Site Calibration:   
Comments:

Calibration Date: 04/04/2018  
Calibration Due: 10/04/2018  
Procedure: TMI-SCALES  
Rev: 5/13/2014  
Temperature: 69 F  
Humidity: 34 % RH  
**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

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Results contained in this document relate only to the item calibrated. Calibration due dates appearing on the certificate or label are determined by the client for administrative purposes and do not imply continued conformance to specifications.

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B. SCHICKOWSKI, BRANCH MANAGER



Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

<u>Asset Number</u>	<u>Manufacturer</u>	<u>Model Number</u>	<u>Date Calibrated</u>	<u>Cal Due</u>
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD-WT-2	RICE LAKE	RFD-WT-2	11/18/2016	11/18/2018



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# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Shift Test Center	10.0000	9.9900	10.0100	9.9985	9.9985	0.47 mg	Grams
Shift Test RF	10.0000	9.9900	10.0100	9.9990	9.9990	0.47 mg	Grams
Shift Test RR	10.0000	9.9900	10.0100	9.9985	9.9985	0.47 mg	Grams
Shift Test LF	10.0000	9.9900	10.0100	9.9990	9.9990	0.47 mg	Grams
Shift Test LR	10.0000	9.9900	10.0100	9.9980	9.9980	0.47 mg	Grams
Weight Accuracy	10.0000	9.9900	10.0100	9.9990	9.9990	0.47 mg	Grams
Weight Accuracy	50.0000	49.9900	50.0100	50.0004	50.0004	0.47 mg	Grams
Weight Accuracy	100.0000	99.9900	100.0100	100.0004	100.0004	0.47 mg	Grams
Weight Accuracy	150.0000	149.9900	150.0100	150.0003	150.0003	0.47 mg	Grams
Weight Accuracy	200.0000	199.9900	200.0100	200.0058	200.0058	0.47 mg	Grams



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# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
**ID Number: 986**

Description: DATA ACQUISITION SYSTEM  
Manufacturer: OMEGA  
Model Number: NMN  
Serial Number: NSN  
Technician: ARMIN AHMETOVIC

Calibration Date: 04/05/2018  
Calibration Due: 10/05/2018  
Procedure: OMEGA OM-DAQ-USB-2401  
Rev: 1/12/2012

Temperature: 69 F  
Humidity: 34 % RH

**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

On-Site Calibration:   
Comments:

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

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B. SCHICKOWSKI, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

<u>Asset Number</u>	<u>Manufacturer</u>	<u>Model Number</u>	<u>Date Calibrated</u>	<u>Cal Due</u>
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD825	ADDITEL CORPORATION	ADT222A	5/26/2017	5/26/2018



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## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Thermocouple Accuracy (K Type) Input 1	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 2	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 3	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 4	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 5	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 6	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 7	1000.0	998.2	1001.8	999.8	999.8	0.33	°F
Thermocouple Accuracy (K Type) Input 8	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (T Type) Input 9	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (T Type) Input 10	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (T Type) Input 11	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (T Type) Input 12	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 13	1000.0	998.2	1001.8	999.6	999.6	0.33	°F
Thermocouple Accuracy (K Type) Input 14	1000.0	998.2	1001.8	999.8	999.8	0.33	°F
Thermocouple Accuracy (K Type) Input 15	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 16	1000.0	998.2	1001.8	999.9	999.9	0.33	°F
Thermocouple Accuracy (K Type) Input 17	1000.0	998.2	1001.8	999.8	999.8	0.33	°F
Thermocouple Accuracy (K Type) Input 18	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 19	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Thermocouple Accuracy (K Type) Input 20	1000.0	998.2	1001.8	1000.0	1000.0	0.33	°F
Voltage Accuracy 21	10.0	9.5	10.5	9.8	9.8	0.0059	V
Voltage Accuracy 22	10.0	9.5	10.5	9.9	9.9	0.0059	V
Voltage Accuracy 23	10.0	9.5	10.5	9.9	9.9	0.0059	V
Voltage Accuracy 24	10.0	9.5	10.5	9.7	9.7	0.0059	V
Voltage Accuracy 25	10.0	9.5	10.5	9.8	9.8	0.0059	V
Voltage Accuracy 26	10.0	9.5	10.5	9.8	9.8	0.0059	V
Voltage Accuracy 27	10.0	9.5	10.5	9.8	9.8	0.0059	V
Voltage Accuracy 28	10.0	9.5	10.5	9.9	9.9	0.0059	V
Voltage Accuracy 29	10.0	9.5	10.5	9.7	9.7	0.0059	V



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AC-2080.03

# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
**ID Number: 1134**

Description: SCALE  
Manufacturer: RICE LAKE  
Model Number: 520-1A  
Serial Number: 1494600044  
Technician: ARMIN AHMETOVIC  
On-Site Calibration:   
Comments:

Calibration Date: 04/04/2018  
Calibration Due: 10/04/2018  
Procedure: TMI-SCALES  
Rev: 5/13/2014  
Temperature: 68 F  
Humidity: 40 % RH  
**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

TMI's Quality System is accredited to ISO/IEC 17025:2005 and ANSI/NCSL Z540-1-1994. ISO/IEC 17025:2005 is written in a language relevant to laboratory operations, meeting the principles of ISO 9001 and aligned with its pertinent requirements. This calibration is within the current Scope of Accreditation and complies with the requirements of ISO/IEC 17025:2005 and TMI's Quality Manual, QM-1.

Results contained in this document relate only to the item calibrated. Calibration due dates appearing on the certificate or label are determined by the client for administrative purposes and do not imply continued conformance to specifications.

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Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk

B. SCHICKOWSKI, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

Asset Number	Manufacturer	Model Number	Date Calibrated	Cal Due
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD710	RICE LAKE	500LBS	7/12/2017	7/12/2018



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ISO/IEC 17025  
ANSI/NCSL Z540-1  
ANSI/NCSL Z540.3

AC-2080.03

# Certificate of Calibration

## Data Sheet

Parameter	Nominal	Minimum	Maximum	As Found	As Left	Uncertainty	Unit	ADJ/FAIL
Weight Accuracy	100.0	99.7	100.3	99.8	99.8	27 grams	lbs	
Weight Accuracy	200.0	199.7	200.3	199.8	199.8	27 grams	lbs	
Weight Accuracy	300.0	299.7	300.3	299.8	299.8	27 grams	lbs	
Weight Accuracy	400.0	399.7	400.3	399.9	399.9	27 grams	lbs	
Weight Accuracy	500.0	499.7	500.3	499.8	499.8	27 grams	lbs	
Weight Accuracy	1000.0	999.7	1000.3	999.8	999.8	27 grams	lbs	
Shift Test RF	100.0	99.7	100.3	99.8	99.8	27 grams	lbs	
Shift Test LF	100.0	99.7	100.3	99.7	99.7	27 grams	Lbs	
Shift Test RR	100.0	99.7	100.3	99.8	99.8	27 grams	lbs	
Shift Test LR	100.0	99.7	100.3	99.8	99.8	27 grams	lbs	
Shift Test Center	100.0	99.7	100.3	99.7	99.7	27 grams	lbs	



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# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
**ID Number: 001212**

Description: TIMER  
Manufacturer: COLE PARMER  
Model Number: 94440-10  
Serial Number: NSN  
Technician: ARMIN AHMETOVIC

Calibration Date: 04/04/2018  
Calibration Due: 04/04/2019  
Procedure: NIST SP 960-12  
Rev: 1/1/2009  
Temperature: 68 F  
Humidity: 40 % RH

**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

On-Site Calibration:   
Comments:

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

TMI's Quality System is accredited to ISO/IEC 17025:2005 and ANSI/NCSL Z540-1-1994. ISO/IEC 17025:2005 is written in a language relevant to laboratory operations, meeting the principles of ISO 9001 and aligned with its pertinent requirements. This calibration is within the current Scope of Accreditation and complies with the requirements of ISO/IEC 17025:2005 and TMI's Quality Manual, QM-1.

Results contained in this document relate only to the item calibrated. Calibration due dates appearing on the certificate or label are determined by the client for administrative purposes and do not imply continued conformance to specifications.

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Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk.

B. SCHICKOWSKI, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

<u>Asset Number</u>	<u>Manufacturer</u>	<u>Model Number</u>	<u>Date Calibrated</u>	<u>Cal Due</u>
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD806	HEWLETT PACKARD	53181A	5/9/2017	5/9/2018



Technical Maintenance, Inc.

3248 FOREST VIEW ROAD, ROCKFORD, IL 61109

Phone: 779-774-3877 Fax 779-774-3884

[www.tmiclibration.com](http://www.tmiclibration.com)



AC-2080.03

# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Timer Accuracy	60	59	61	60	60	0.3	sec
Timer Accuracy	300	299	301	300	300	0.3	sec
Timer Accuracy	1800	1799	1801	1800	1800	0.3	sec

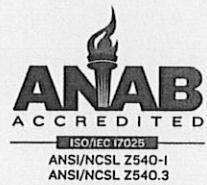


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AC-2080.03

# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
ID Number: 001213

Description: TIMER  
Manufacturer: COLE PARMER  
Model Number: 94440-10  
Serial Number: NSN  
Technician: ARMIN AHMETOVIC  
On-Site Calibration:   
Comments:

Calibration Date: 04/04/2018  
Calibration Due: 04/04/2019  
Procedure: NIST SP 960-12  
Rev: 1/1/2009  
Temperature: 68 F  
Humidity: 40 % RH  
As Found Condition: IN TOLERANCE  
Calibration Results: IN TOLERANCE

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

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Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk

B. SCHICKOWSKI, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

Asset Number	Manufacturer	Model Number	Date Calibrated	Cal Due
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD806	HEWLETT PACKARD	53181A	5/9/2017	5/9/2018



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ISO/IEC 17025  
ANSI/NCSL Z540-1  
ANSI/NCSL Z540.3

AC-2080.03

# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Timer Accuracy	60	59	61	60	60	0.3	sec
Timer Accuracy	300	299	301	300	300	0.3	sec
Timer Accuracy	1800	1799	1801	1800	1800	0.3	sec



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AC-2080.03



# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number:  
**ID Number: 001420**

Description: THERMAL HYGROMETER  
Manufacturer: CONTROL COMPANY  
Model Number: 68000-49  
Serial Number: 150810334  
Technician: ARMIN AHMETOVIC

Calibration Date: 04/09/2018  
Calibration Due: 10/09/2018  
Procedure: TMI-M-HYGROTHERMOGRAPHS  
Rev: 2/22/2011  
Temperature: 69 F  
Humidity: 25 % RH

**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

On-Site Calibration:   
Comments:

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

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B. SCHICKOWSKI, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

Asset Number	Manufacturer	Model Number	Date Calibrated	Cal Due
0515114046	OMEGA	OM-73	2/1/2018	2/1/2019
RFD406	VAISALA	HMP46/HMI41	2/8/2017	4/26/2018
RFD805	THUNDER SCIENTIFIC	1200	5/4/2017	5/4/2018
RKFD101	FLUKE/HART	1502A	7/17/2017	1/7/2019



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AC-2080.03

# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Temperature Accuracy	60.0	59.3	60.7	60.2	60.2	0.24	°F
Temperature Accuracy	70.0	69.3	70.7	70.5	70.5	0.24	°F
Temperature Accuracy	80.0	79.3	80.7	80.3	80.3	0.24	°F
Humidity Accuracy	33	30	36	34	34	1.7	%RH
Humidity Accuracy	50	47	53	51	51	1.7	%RH
Humidity Accuracy	75	72	78	76	76	1.7	%RH



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AC-2080.03

 Total Quality. Assured.		Calibration Certificate Number	1210-MID-07-02-18
		Issue Date	07/02/18
Middleton Laboratory Local Calibration Data			
Asset Number	1210	Asset Description	Dry Gas Meter
Calibration Date	7/2/2018	Performed By	Ken Slater
Calibration Due	1/2/2019	Reviewed By	Brian Ziegler
Reference Equipment			
Asset Description - Asset Number	Spirometer - 051	Calibration Due	NA
Asset Description - Asset Number	Hygrometer - 1420	Calibration Due	10/9/2018
Asset Description - Asset Number	Omega Temp Reader - 1312	Calibration Due	1/16/2019
Asset Description - Asset Number	NA	Calibration Due	NA

Barometric Pressure (in Hg)	29.12	Ambient Temp (°F)	78.1	Relative Humidity (%)	53
-----------------------------	-------	-------------------	------	-----------------------	----

As Found Data										
Run Number	Meter Initial	Barometric Pressure (in Hg)	Spirometer Temp (°F)	Vapor Pressure of H2O (Hg)	Meter Temp (°F)	Meter Pressure (in Hg)	Measurement (in)	Spirometer Volume	Meter Final	Y
1	419.58	29.12	80.0	1.0220	76.0	4	22.875	1.0398	420.595	0.98113
2	420.595	29.12	80.0	1.0220	77.0	4	22.8125	1.0369	421.608	0.98221
3	421.608	29.12	80.0	1.0220	77.0	4	22.625	1.0284	422.614	0.98092
4	422.614	29.12	81.0	1.0560	78.0	4	22.625	1.0284	423.619	0.98072
5	423.621	29.12	81.0	1.0560	79.0	4	23	1.0455	424.646	0.97933
								1.0358	Ave	0.98086
								0.0074	Std Dev	0.00103
								M of U	0.00234	Pass

As Left Data										
Run Number	Meter Initial	Barometric Pressure (in Hg)	Spirometer Temp (°F)	Vapor Pressure of H2O (Hg)	Meter Temp (°F)	Meter Pressure (in Hg)	Measurement (in)	Spirometer Volume	Meter Final	Y
1	419.58	29.12	80.0	1.0220	76.0	4	22.875	1.0398	420.595	0.98113
2	420.595	29.12	80.0	1.0220	77.0	4	22.8125	1.0369	421.608	0.98221
3	421.608	29.12	80.0	1.0220	77.0	4	22.625	1.0284	422.614	0.98092
4	422.614	29.12	81.0	1.0560	78.0	4	22.625	1.0284	423.619	0.98072
5	423.621	29.12	81.0	1.0560	79.0	4	23	1.0455	424.646	0.97933
								1.0358	Ave	0.98086
								0.0074	Std Dev	0.00103
								M of U	0.00234	Pass

33	0.187	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
34	0.195	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
35	0.203	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
36	0.211	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37	0.219	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	0.228	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
39	0.237	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
40	0.247	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
41	0.256	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
42	0.266	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
43	0.277	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
44	0.287	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
47	0.322	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
48	0.334	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
49	0.347	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	0.360	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
51	0.373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
52	0.387	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
53	0.402	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
54	0.417	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
55	0.432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
56	0.448	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
57	0.465	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
58	0.482	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
59	0.499	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
60	0.517	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
61	0.536	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
62	0.555	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
63	0.575	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
64	0.595	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
65	0.616	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
66	0.638	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
67	0.661	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
68	0.684	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
69	0.707	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
70	0.732	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
71	0.757	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
72	0.783	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
73	0.810	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
74	0.838	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
75	0.866	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
76	0.896	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

77	0.926	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
78	0.957	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
79	0.989	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
80	1.022	1.0220	1.0220	1.0220	0.0000	0.0000	1.0220	1.0220	1.0220	0.0000	0.0000
81	1.056	0.0000	0.0000	0.0000	1.0560	1.0560	0.0000	0.0000	0.0000	1.0560	1.0560
82	1.091	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
83	1.127	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
84	1.163	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
85	1.201	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
86	1.241	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
87	1.281	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
88	1.322	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
89	1.364	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
90	1.408	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
91	1.453	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
92	1.499	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
93	1.546	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
94	1.595	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
95	1.645	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
96	1.696	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
97	1.749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
98	1.803	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
99	1.859	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number: C/C

**ID Number: 001413**



Description: MASS FLOW METER  
Manufacturer: SIERRA  
Model Number: M50L-AL-DD-2-PV2-V1-5PC  
Serial Number: 189158  
Technician: JEFF BAHMANN

Calibration Date: 08/08/2018  
Calibration Due: 02/08/2019  
Procedure: TB 9-6680-293-40  
Rev: 4/28/2011  
Temperature: 70 F  
Humidity: 53 % RH

**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

On-Site Calibration:   
Comments:

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

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Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk.

FRANK BAHMANN, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

Asset Number	Manufacturer	Model Number	Date Calibrated	Cal Due
FL2146	FLUKE	MOLBOX1+A700-A	7/3/2018	7/3/2020
FL6426	DH INSTRUMENTS	1E4-VCR-V-Q	3/8/2018	3/8/2020



Technical Maintenance, Inc.

12530 TELECOM DRIVE, TEMPLE TERRACE, FL 33637

Phone: 813-978-3054 Fax 813-978-3758

[www.tmicalibration.com](http://www.tmicalibration.com)



# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Flow Accuracy	0.000	-0.300	0.300	0.000	0.000	0.6 mL/min	slm
Flow Accuracy	2.000	1.700	2.300	1.998	1.998	5.8 mL/min	slm
Flow Accuracy	4.000	3.700	4.300	3.985	3.985	12 mL/min	slm
Flow Accuracy	6.000	5.700	6.300	5.982	5.982	17 mL/min	slm
Flow Accuracy	8.000	7.700	8.300	7.974	7.974	23 mL/min	slm
Flow Accuracy	10.000	9.700	10.300	9.969	9.969	29 mL/min	slm



Technical Maintenance, Inc.

12530 TELECOM DRIVE, TEMPLE TERRACE, FL 33637

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Rev. 1  
7/28/17



AC-2080

# Certificate of Calibration

Customer: INTERTEK MIDDLETON  
8431 MURPHY DR.  
MIDDLETON, WI, 53562  
608-824-7422

P.O. Number: C/C

**ID Number: 001414**



Description: MASS FLOW METER  
Manufacturer: SIERRA  
Model Number: M50L-AL-DD-2-PV2-V1-5PC  
Serial Number: 189157  
Technician: JEFF BAHMANN

Calibration Date: 08/08/2018  
Calibration Due: 02/08/2019  
Procedure: TB 9-6680-293-40  
Rev: 4/28/2011

Temperature: 70 F  
Humidity: 53 % RH

**As Found Condition: IN TOLERANCE**  
**Calibration Results: IN TOLERANCE**

On-Site Calibration:   
Comments:

Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

TMI's Quality System is accredited to ISO/IEC 17025:2005 and ANSI/NCCL Z540-1-1994. ISO/IEC 17025:2005 is written in a language relevant to laboratory operations, meeting the principles of ISO 9001 and aligned with its pertinent requirements. This calibration is within the current Scope of Accreditation and complies with the requirements of ISO/IEC 17025:2005 and TMI's Quality Manual, QM-1.

Results contained in this document relate only to the item calibrated. Calibration due dates appearing on the certificate or label are determined by the client for administrative purposes and do not imply continued conformance to specifications.

This certificate shall not be reproduced, except in full, without the written permission of Technical Maintenance, Inc.

Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk.

FRANK BAHMANN, BRANCH MANAGER

Scott Chamberlain, QUALITY MANAGER

### Calibration Standards

<u>Asset Number</u>	<u>Manufacturer</u>	<u>Model Number</u>	<u>Date Calibrated</u>	<u>Cal Due</u>
FL2146	FLUKE	MOLBOX1+A700-A	7/3/2018	7/3/2020
FL6426	DH INSTRUMENTS	1E4-VCR-V-Q	3/8/2018	3/8/2020



Technical Maintenance, Inc.

12530 TELECOM DRIVE, TEMPLE TERRACE, FL 33637

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[www.tmicalibration.com](http://www.tmicalibration.com)



AC-2080



# Certificate of Calibration

## Data Sheet

<u>Parameter</u>	<u>Nominal</u>	<u>Minimum</u>	<u>Maximum</u>	<u>As Found</u>	<u>As Left</u>	<u>Uncertainty</u>	<u>Unit ADJ/FAIL</u>
Flow Accuracy	0.000	-0.300	0.300	0.000	0.000	0.6 mL/min	slm
Flow Accuracy	2.000	1.700	2.300	2.000	2.000	5.8 mL/min	slm
Flow Accuracy	4.000	3.700	4.300	3.995	3.995	12 mL/min	slm
Flow Accuracy	6.000	5.700	6.300	5.992	5.992	17 mL/min	slm
Flow Accuracy	8.000	7.700	8.300	7.985	7.985	23 mL/min	slm
Flow Accuracy	10.000	9.700	10.300	9.977	9.977	29 mL/min	slm



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Rev. 1  
7/28/17



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